

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 55-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Bend

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

Sec. 36-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. Box 191 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790'FNL, 1850'FWL

RECEIVED

AUG 21 1981

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7269'G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/81 Spud Well

8/3/81 T.D. 125'. Ran 3 joints 8-5/8", 24.0 lbs. K-55 casing (122.98') set at 122.98' with 100 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test okay.

8/9/81 T.D. 2975'

Ran 70 joints 4-1/2", 10.50, K-55 casing (2976.02') set at 2976.02' with:

100 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite per sack. Calculated top of cement 2360'.

FOR: JACK A. COLE

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

EWELL N. WALSH

Ewell N. Walsh, P. E.

President, Walsh Engr.

TITLE & Production Corp.

DATE 8/19/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 8/21/81

NMOCC

*See Instructions on Reverse Side

BY

8/21/81

SM