Appropriate DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Biottom of Page

P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DUEST FOR ALLOWABLE AND AUTHORIZATION

PETROCOP Incorporated 16800 Greenspoint Park Drive 2300 North Rouston, TX 77060-2391 16800 Greenspoint Park Drive 2300 North Rouston, TX 77060-2391 16800 Greenspoint Park Drive 2300 North Rouston, TX 77060-2391 16800 Greenspoint 16	D) Rio Brazos Ru., Azec, Mili 17410	REQUEST TO TR	RANSP	ORT OIL	AND NATI	JRAL GA	S Wall AP	i Na			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.