

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Lewis Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 29168	
3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL, 990' FWL; Section 29-T21N-R3W At top prod. interval reported below Same as above. At total depth Same as above.						7. UNIT AGREEMENT NAME None	
14. PERMIT NO. GEOLOGICAL SURVEY FARMINGTON, NM 14-81						8. FARM OR LEASE NAME Ceja Pelon 29	
15. DATE SPUDDED 5-12-81						9. WELL NO. #1	
16. DATE T.D. REACHED 8-1-81						10. FIELD AND POOL, OR WILDCAT Wildcat Gallup	
17. DATE COMPL. (Ready to prod.) August 4, 1981						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 29-T21N-R3W	
18. ELEVATIONS (SF, RKB, RT, GR, ETC.)* 7032' GR						12. COUNTY OR PARISH Sandoval	
19. ELEV. CASINGHEAD 7033'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 4620'		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4620'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open hole 4560'-4620' -- Mancos Shale						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	412'	12 1/4	265 sx class "B" +2% CaCl	-0-
7"	23#	4507'	8 3/4	410 sx 50/50 poz	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8	4500	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole 4507'-4620'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		None	

33. PRODUCTION							
DATE FIRST PRODUCTION 8-23-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-26-81	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 54	GAS—MCF. 392	WATER—BBL. -0-	GAS-OIL RATIO 7.259-1
FLOW, TUBING PRESS. 220	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL—BBL. -----	GAS—MCF. -----	WATER—BBL. -----	OIL GRAVITY-API (CORR.) 38.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Carrol B. Tubbs		
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35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature]TITLE Operations ManagerDATE October 26, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

CEJA PELON 29-21-3 #1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
"A" Zone	4562'	4520'	Sample show and free oil while drilling with air.	Ojo Alamo Picture Cliffs Chacra Menefee Point Lookout Mancos Shale	950' 1320' 2150' 2840' 3520' 3760'		950' 1320' 2150' 2840' 3520' 3760'