

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR LEWIS ENERGY CORPORATION							
3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL, 990' FWL; Section 29-T21N-R3W At top prod. interval reported below Same as above. At total depth Same as above.							
14. PERMIT NO.				DATE ISSUED May 14, 1981			
15. DATE SPUNDED May 12, 1981				16. DATE T.D. REACHED August 1, 1981		17. DATE COMPL. (Ready to prod.) August 4, 1981	
18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 7032' GR.				19. ELEV. CASINGHEAD 7033'			
20. TOTAL DEPTH, MD & TVD 4620		21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4562'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open hole 4560' to 4620' Mancos Shale						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	412	12 1/2	265 sks "B" 2% CaCL	-0-
7	23	4507	8 5/8	410 sks 50/50 poz blend	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							
N/A							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open Hole 4507' - 4620'		N/A	

33.* PRODUCTION							
DATE FIRST PRODUCTION August 23, 1981		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-26-81	HOURS TESTED 24 hours	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 54	GAS—MCF. 392	WATER—BBL. -0-	GAS-OIL RATIO 7259-1
FLOW, TUBING PRESS. 220	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL—BBL. N/A	GAS—MCF. N/A	WATER—BBL. N/A	OIL GRAVITY-API (CORR.) 38.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venter	TEST WITNESSED BY
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36. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Operations Manager
San Juan Basin DATE October 8, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

CEJA PELON 29-21-3 #1

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
"A" Zone	4562	4620	Sample show and free oil while drilling with air.	Ojo Alamo Picture Cliffs Chacra Menefee Point Lookout Mancos Shale	950 1320 2150 2840 3520 3760	950 1320 2150 2840 3520 3760