UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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NM 29168
6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
7. UNIT AGREEMENT NAME None
8. FARM OR LEASE NAME Ceja Pelon 29
9. WELL NO. 1
10. FIELD OR WILDCAT NAME
Undesignated Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29 T21N R3W
12. COUNTY OR PARISH 13. STATE New Mexico
14. API NO. None
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7032' GR

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas

other

SUNDRY NOTICES AND REPORTS ON WELLS

2 NAME OF OPERATOR

well

Lewis Energy Corporation

well

3. ADDRESS OF OPERATOR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

232 N. Schwartz, Farmington, NM 87401

LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 990' FSL 990' FWL Sec 29 T21N R3W

AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same

16 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

RE

F B 2 (NOTE) Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion & Deepening Report

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 4562'. T.D. was reached on 5/22/81. Well came in flowing on this date. As of 5/31/81 well was ready to produce with tubing and well head in place and tied into temporary tanks. On 6/1/81 the well was opened up and flowed until 6/15/81. At this time the well was making occasional heads of oil and it was shut-in until rods & pump could be installed. Rods, pump and pumping unit were installed from 6/28/81 through 6/30/81. Well was opened up on pump on 7/1/81 and was produced until 7/27/81. At this time the decision was made to deepen the well. A completion rig was moved in on 7/28/81 and on 8/4/81 the new T.D. of 4620' was reached. The well was brought back on production on 8/5/81 and tested on 8/26/81.

Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct __ DATE <u>2/23/82</u> TITLE Operations Mgr.

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

FEB 24 1982