

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-29168

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Tayler 29

9. WELL NO.

2913

10. FIELD AND POOL, OR WILDCAT

Rio Puerco San Ysidro
Manaos11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-21N-3W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL ☐ GAS ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Samuel Gary Oil Producer

3. ADDRESS OF OPERATOR

Four Inverness Court East., Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SW SW29-21N-3W

990/S 990/W

NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Remedial Work

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Remedial Work
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following Remedial work was done on this referenced well which has been shut in for an extended period of time in order to put into production and properly test and evaluate results.

10/5/83 Bottom Hole Pressure Survey, See Exhibit A.
10/21/83 Hot oil flow line and tubing.
10/24/83 Killed well with formation oil.
10/27/83 Cleaned hole 4592-4618 with foamed oil, pumped 100 bbls of oil down well to kill well.
10/28/83 Pumped 178 bbls of oil down well, stripped out of hole, removed bit, ran back in hole with production string. Tubing set at 4530, seating nipple set at 4500.
10/29/83 Swab well in, flow 180 bbls of oil in 12 hours. Still have 188 bbls of load oil to recover. SI to build pressure.
10/30/83 Opened 10/60 forced choke, well flowed 76 bbls overnight, 112 bbls load oil left to recover. SI to build pressure.
11/3/83 Flowed 33 barrels, 330 MCF on 18/64 choke, GOR 1000:1.

~~Pending further evaluation, Samuel Gary Oil Producer requests a production allowable of 80 barrels per day for this well.~~

Please contact NMCCP in reference to Allowable

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 11/2/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 16 1983

*See Instructions on Reverse Side

NMCCP

FARMINGTON RESOURCE AREA

BY

EXHIBIT A
RECEIVED

NORTHERN LIGHTS, HYDRO-LINE, INC.

P. O. Box 1442
Dickinson, North Dakota 58601
701-225-4388

October 14, 1983

Company: Samuel Gary Oil Producer

Field : Gallup

Lease and Well No. : TAYLOR 29-13

Type of Test : B.H.P. With Static Gradients

Operator: Don Deutscher

County : Sandoval

State : New Mexico

Date Tested: October 5, 1983

