

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

2/8

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TRANSPORTER	OIL
	GAS
ERATOR	
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EDITOR	

LEWIS ENERGY CORPORATION
232 North Schwartz, Farmington, New Mexico 27401

Person(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
To correct gas production during well test and request change of allowable for October, November and December, 1981.

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ceja Pelon 29	#1	Undesignated Gallup	State, <u>Federal</u> or Fee	NM 29168

Location

Unit Letter M ; 990' Feet From The South Line and 990' Feet From The West

Line of Section 29 Township 21N Range 3W , NMPM, Sandoval County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	29	21N	3W	No	

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X				X	

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 11, 1981	August 4, 1981	4620'	4620'
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
024 GR	Mancos Shale	4560'	4554'
Productions			Depth Casing Shoe
Open hole 4507' - 4620'			4507'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	9 5/8	412	265 sx class "B"
8 3/4	7	4507	410 sx 50/50 poz
6 1/2	2 3/8	4554	0

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
April 23, 1981	April 26, 1981	Plunger lift
Length of Test	Tubing Pressure	Casing Pressure
4 hour	220	350
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
4	54	-0-
		Gas - MCF
		98

WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

November 23, 1981
(Date)

OPERATIONS MANAGER
(Title)

November 23, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 24 1981

Original Signed by FRANK T. CHAVEZ

BY _____ SUPERVISOR DISTRICT # _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

