STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. DF 195116 DE	****	
DISTRIBUTI	04	1
SANTA PE		
FILE		
U.S.O.S.		
LAND OFFICE		
TRAMSPORTER	DIL	
	DAS	
OPERATOR		
PROBATION OF		

OIL CONSERVATION DIVISION P. O. 80 × 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Gary-Williams Oil Producer, Inc. 115 Inverness Drive East, Englewood, CO 80112 Reeson(s) for filing (Check proper box) Other (Please explain) New Yell Change in Transporter of: OH Dry Gas Change in Ownership Casingheed Gas Condensate If change of ownership give name and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease NM-29168 San Isidro Mancos 13 siete, Federal or Fee Federal Tayler 29 Location West 990 Feet From The South Line and Sandova1 3W 29 Township 21N , NMPM, Line of Section County

Name of Authorized Transporter o			LAND N.	110101		ch approved copy of this form is to be sen
Plateau, Inc.					P.O. Box 489, Bloc	omfield, NM 87413
Name of Authorized Transporter o	f Casingnead	Gde 🗀	or Dry Go	• 🗆	Address (Give address to whi	ch approved copy of this form is to be sen
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	_	! 29	! 21N	3W	No	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ruy Hagun
Ray (Signature) Hager
Operations Superintendent
(Title)
October 1, 1984
(0

OIL CONSERVATION DIVISION

APPROVED_						
5Y	Frank S(Q)	_				
TITLE	SUPERVISOR DISTRICT # 3					

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

IV. COMPLETION DATA										
Designate Type of Comple	tion – (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff. Rest	
Date Spudded	Date Compl	Ready to Pr		Total Depti	1	-	P.B.T.D.	·	1	
Elevetions (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	a tion	Top OII/Ga	s Pay		Tubing Dep	th		
Perferences				<u> </u>			Depth Castr	g Shoe		
		TUBING, C	ASING, AN	CEMENTI	NG RECORD	<u> </u>				
HOLESIZE	CASIN	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQUEST	FOR ALLOY	WARIE CT.	est Tues he e	·			+			
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tonks			la for this de		,			wel to or exe	eed top silow	
Pete / that New Cil Run To Tenks	Dete of Teet			Producing Method (Flow, pump, gas lift,			(t, etc.)	, etc.)		
oneth of Teet	Tubing Press	lure		Casing Pres	8W0		Choic Size	 _		
Actual Pred. During Test	Oti - Bbis.		· · · · · · · · · · · · · · · · · · ·	Weter - Bbie.			Ges - MCF			
	<u> </u>						GGS-MC7			
AS WELL								-		
Actual Pred. Teet-MCF/D	Langth of Te	et		Bbis. Conder	segte/MMCF		Grevity of Co	ndenegte		
feeting Method (pitet, back pr.)	Tubing Proce	uro (Sheet-1	.)	Casing Press	ure / Shut-is	.,	Chaha Sta			
				Casing Pressure (Shut-in)			Choke Size			