

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		8. FARM OR LEASE NAME Tayler 29	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116		9. WELL NO. 13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FWL (SW SW) Section 29-T21N-R3W		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
14. PERMIT NO.		11. SEC., T., R., E., OR NE.E. AND CORNER OF AREA SW SW 29-T21N-R3W	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 7032' GR		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Swab Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI Swabbing unit on 5/12/87. Fluid level at 1800' from surface. Made one swab run from 3500' to surface. Well kicked off and flowed 270 bo in 24 hours. Put on 4-hour test. Production: 10 bo, 1.08 bw and 108.83 mcf. Calculated 24 hour rate: 60 bo, 6.48 bw and 653 mcf. Choke setting: 42/64" on 2-7/8" tubing. FTP: 0-50 psi. FCP: 320-360 psi.

The first 24 hours the gas was considerably less than what it was after the well "unloaded" and well test reflects much higher GOR than the well had during the first 24 hours. GOR: 10,883:1

18. I hereby certify that the foregoing is true and correct

SIGNED

*Pamela McDonald*

TITLE

Compliance Administrator

RECEIVED 5/20/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 22 1987

FARMINGTON RESOURCE AREA

BY

*SWW*

\*See Instructions on Reverse Side