

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED MAY 22 1987 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	5. LEASE DESIGNATION AND SERIAL NO. NM-29168
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116			7. GATE AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FWL (SW SW) Section 29-T21N-R3W			8. FARM OR LEASE NAME Tayler 29
14. PERMIT NO.		15. ELEVATIONS (Show whether SP, ST, OR, etc.) 7032' GR	9. WELL NO. 13
			10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
			11. SEC., T., R., E., OR S.E., AND SUBST OF AREA SW SW 29-T21N-R3W
			12. COUNTY OR PARISH Sandoval
			13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PLUG OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Swab Report

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-tested the Tayler 29, #13 on 5/17/87. Opened well on 32/64" choke for 1 hr. Produced 20 bo, 0 bw. FTP 160-175. FCP 480. Gas rate (including blow-down) 648 mcf/d or 27 mcf for 1 hr flow period. Flowing GOR: 1350:1. GWOP proposes to flow referenced well 1 hr per day to comply w/30 mcf/d venting restriction.

RECEIVED

MAY 26 1987

OIL & GAS DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy McDonald

TITLE

Compliance Administrator

ACCEPTED FOR BLM

DATE 5/22/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 22 1987

DATE

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.