SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-043-2057/
5. LEASE DESIGNATION AND SERIAL NO.
NM. 13778

	11011 1 0 K 1		DRILL, DE	EPEN, OR	PLUG BA	CK (
1a. TYPE OF WORK	DRILL 🗵	-	DEEPEN 🗌	ļ	PLUG BACK		. UNIT AGREEMENT NAME
b. TYPE OF WELL			É	SINGLE [MULTIPLE		S. FARM OR LEASE NAME
WELL X	GAS WELL	OTHER	i*	ZONE	ZONE		Blanco
	Morris		٠,). WELL NO.
ADDRESS OF OPER					EIVED		#1
Γ.0.	Box 1038	Kilgore	, Tx. 75	662	EIVED	1	Wildcat Jalland
At surrace	ELL (Report location	1 clearly and in			18 1971	1 -	1. SEC., T., R., M., OR BLK.
At proposed pro	o d. z one	330 F	NL 1980) FWI;	ng ng Agnaya a n		NENW Sec. 20
	MILES AND DIRECTIO					i	T16N R4W 2. COUNTY OR PARISH 13. STATE
	; 15 miles	Southwe		reon ir			Sandoval his
(Also to neare	CEAREST LEASE LINE, FT. est drig, unit line, i	f any)	30	2,465.	17.	TO THE	OR CABLE TOOLS
TO NEAREST W	M PROPOSED LOCATION OF THIS LEASE, FT.	ON* PLETED,		9. proposed del 40		20. ROTARI	rotany
21. ELEVATIONS (Sh	now whether DF, RT ONS AUTHORIZED		6384 GR		!		22. APPROX. DATE WORK WILL START* Pay 31, 1981
BJECT TO COMPI ENERAL REQUIR	LIANCE WITH ATT	ACHED PRO	POSED CASING	AND CEMENT	TING PROGRAM	Thio	Action is subject to the subject tof
SIZE OF HOL		CASING	WEIGHT PER FOOT	r SETT	NG DEPTH		action is subject to administrative al pursuant to 30 CFR 290.
1122 01 11311							
10} j	inch 8 5/8	surface	20# nev	<i>i</i>	40'	20 :	sx common to surfac
#1 te	est a shor	t distar	nce to the	e Northw	rest.		found in the Emily and should find the
Hosta	a naw cand					Dolla	and bilourd rind one
	a pay pariu	i at abou	it 350'.			Dwila	and Should Tind the
			it 350 '. H be acco	molished			
	Well cont			mplished			ing globe valve wit
	Well cont	rol will	L be accor				
oil s	Well cont saver. An Electr	crol will	l be accor	un.	REL	open	ing globe valve wit
oil s	Well cont saver. An Electr	crol will	l be accor	un.	REL	open	
Oil S IN ABOVE SPACE D ZONE. If proposal preventer program	Well cont saver. An Electr	crol will	l be accor	un. a or plug back, iata on subsurf: Agent	REL	open	ing globe valve wit
Oil solin ABOVE SPACE Discone. If proposal preventer program 24.	Well cont saver. An Electr	crol will	be according to be per the popular to december, give pertinent of	un. a or plug back, iata on subsurf: Agent	REL	open FIVE sent 1998 measure COM.	ing globe valve wit
Oil o	Well contsaver. An Electrosecribe Proposed For the State of the state	crol will	be according to be per the popular to december, give pertinent of	un. a or plug back, iata on subsurf: Agent	FILE SUN PROPERTY OF THE PROPE	open FIVE sent 1998 measure COM.	ing globe valve wit
OIL S IN ABOVE SPACE D ZONE. If proposal preventer program 24. SIGNED (This space for permit No	Well contsaver. An Electroscribe Proposed Helis to drill or deel not if any. For Federal or State	crol will	be according to be per the popular to december, give pertinent of	un. or plug back, data on subsurf: Agent Approval	FILE SUN PROPERTY OF THE PROPE	open FIVE sent 1998 measure COM.	ing globe valve wit

NWOC.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Blanco #1 Lease N.M. 13778 T.L.Morris County Range Township Section Sandova1 4 West 16 North 20 I Footage Location of Well: West 1980 line feet from the North line and 330 feet from the Dedicated Acreage: Producing Formation 40 Ground Level Elev. Acres 6384 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1980 I hereby certify that the information con-Blanco #1 tained herein is true and complete to the best of my knowledge and belief. Chace Thomas Position Agent T.I. Morris May 15,1981 Section 20, T. 16N., R.4W I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 8, 1981 Registered Professional Engineer and/or Land Surveyor 1 Murra Certificate No. 2031

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