

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-043-20573

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
T.L. MORRIS

3. ADDRESS OF OPERATOR
P. O. BOX 1038 Kilgore TX 75662

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 330 FNL 660 FEL
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM 13593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Glen

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Gallup Wildcat

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA
NENE Section 26
T16N R3 W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 7 miles south of the Village of San Luis

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest dril. unit line, if any)
330'

16. NO. OF ACRES IN LEASE
1803.07

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
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19. PROPOSED DEPTH
650'

20. ROTARY OR CABLE TOOL
Rotary

21. ELEVATIONS (Show whether DE, RT, GR, etc.)
6327 GR

22. APPROX. DATE WORK WILL START*
May 31, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
10 1/4	8 5/8 Surface 20# New		65'
			35 sx common to surface

If production is indicated, we propose to set 4.5" 10.5 # casing to TD and circulate regular cement to surface with 80 sx.

This borehole is intended to test the oil shows encountered in the Niobrara zone during the drilling of a Uranium hole a short distance to the Northeast.

The test will start in the Satan Shale and should reach the Niobrara pay at about 600'. The Niobrara is of Crevasse Canyon age and is the pay in the Puerto Chiquito Oil Field to the North.

Well control will be by full opening globe valve with oil saver.

Electric Logs will be run.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths, blowout preventer program, if any.

24. SIGNED Thomas S. Chase TITLE Agent DATE May 15, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED JUN 1 1981 OIL CON. CO. DIST. 3

APPROVED AS AGENT

MAY 15 1981

For Dean Elliott DISTRICT ENGINEER

23

110000

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Owner T.L. Morris		Lease N.M. 13593		Well No. Glen #1	
Section 26	Township 16 North	Range 3 West	County Sandoval		
Actual Footage Location of Well: 330 feet from the North line and 660 feet from the East line					
Ground Level Elev. 6327	Producing Formation	Pool	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>Glen #1</p> <p>330' 660'</p> <p>Section 26, T. 16N., R.3W.</p>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas D. Chace

Name
Thomas D. Chace

Position
Agent

Company
T.L.Morris

Date
May 15, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 8, 1981

Registered Professional Engineer and/or Land Surveyor

Fred D. Marmion

Certificate No.
2031

0 330 660 990 1320 1650 1980 2310 2640 2970 3300