Description Oil & Gas Corporation   Merrian Oil & Gas Corporation	FILE  U.S.G.S.  LAND OFFICE  IMANSPORTER  GAS  OPERATOR  I PROBATION OFFICE	<b>-</b>	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		
Post Office Rox 1017, Farmington, New Mexico 07499	Operator	oration			
New State   Change in Transplant   Change in Transplant   Change in Ownership give name address of previous conner.	Post Office Box 1017, 1		7499		
DESCRIPTION OF WELL AND LEASE  Leves Nome  Bonanza  Veil He. Pool Nees, lectiving Ferentian  Township 22R Ray Sounder Ferentian  Until Letter I 1 1850 Feet From the South Line and 790 Feet From the East  Line of Section 11 Township 22R Ray Nampa,  DesignATION OF TRANSPORTER OF OIL AND NATURAL GAS  CONCO, INC. Surface Tempsortation 555 174h Street, 9th Floor, Denver, co. 80202  Ray of Andrews (Fire address to thick approved copy of his form is the fire address to the section of the fire desires to which approved copy of his form is the fire address to the section of Concordation 1 Section 1 to the fire address to the section of the fire address to	New Well Recompletion	Change in Transporter alt Oil XX Dry C	ias 🔲	r exploinj	
Less Nomes   West I Mee, Feel Names, Inciding Forestion   Studie of Less   Le					
Bonanza		LEASE	Formallan	10:5-:	
Unit Letter 1 1.850 Feet From The South Line and 790 Feet From The East  Line of Section 11 Township 22N Range R3N NAMM Sandoval    DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Bonanza	Bonanza 7 West Lindrith			•• Jicarilla (ont 3
Line of Section   Township   22N   Range   R3W   NAMPAL   Sandoval	T 18	S50 Feet From The South Li	790	Feet From The	East
Name of Authorized Transporter of Oil	Line of Section 1 To	wnahip 22N Range	R3W , NMPM	Candoual	c
CONDOCS. INC. Surface Transportation  News of Authorized Transports of Casinghand Cos   store   Address (Give address to which approved copy of this form is to be reported for the production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   When the production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   11   22N   3W   Post Office Box 1991.   The production of tends.   1   1   1   2   1   1   2   1   1   2   1   1	. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
New oil Authorized Transporter of Casinghed Gam   or Dry Gam   Address (Gove address to which approved copy of this form it to be a company   Post Office Box 990, Farmington, New Mexico   Post Office Box 990, Farmington, New Mexico   I   11   2N   3W   Yes   12/8/81    If this production is commingted with that from any other lease or pool, give commingting order number:	Į	i e			
If well produces all or liquids, which is see. Top. Pas. Is an octumity connected?  When 1 1 1 22N 3W Yes 12/8/81  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Souded  Designate Type of Completion — (X)  Date Completion — (X)  Total Designate Type of Code and the second passed of the Oli Conservation of the	Name of Authorized Transporter of Castinghead Gas ar Dry Gas		Address (Give address to which approved copy of this form is to be sent		
If this production is commingled with that from any other lesse or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Distained Type o			Post Office Box 990, Farmington, New Mexico		
Designate Type of Completion — (X)  Designate Type of Completion —		•	1	•	81
Designate Type of Completion — (X)  Date Spudded  Date Campl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  Felforations  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Able for this depth or be for full producing with and that the information given above to true and complise with and that the information given above to true and complise to the best of my knowledge and belist.  Designate Type of Completion — (X)  P.B.T.D.  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Apple  Total Depth Cosing Shoe  Tubing Apple  Total Depth Cosing Shoe  Tubing Record  Total Depth SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Cosing Processor of total volume of load off and must be equal up or exceed to the formation given above to the producing Members of the Cosing Processor of the Cosing Processor of the Cosing Processor (Shut-in)  APPROVED  APPROVED  SELEXIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  SELEXIFICATE OF COMPLIANCE  SELEXIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  SELEXIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  SELEXIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  SELEXIFICATE OF COMPLIANCE Supplies to the best of my knowledge and belist.  SELEXIFICATE OF COMPLIANCE Supplies to the best of my knowledge and belist.	If this production is commingled wi . COMPLETION DATA	ih that from any other lease or pool,	give commingling order	number:	
Elevations IDF, RRB, RT, CR, etc.; Name of Producing Formation  Top Oil/Gos Poy  Tubing, Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Oil, WELL,  Dots of Test  Langth of Test  Tubing Pressure  Cosing Pressure  NOV 02 1984  Choke Size  GAS WELL  Actual Prod. Tool-MCF/D  Length of Test  Actual Prod. Tool-MCF/D  Tubing Pressure (Shot-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT  SUPERVISOR DISTRIC	Designate Type of Completion		New Well Workover	Deepen Pluc	g Back   Same Resty. Diff.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Oil Run to Tanks  Date of Test  Length of Test  Tubing Pressure  Cosing Pressure  NOV 02 1982 Chosenias  Astruct Prod. Test-MCF/D  Testing Method (pirot, bark pr.)  Tubing Pressure (Shat-ia)  Cosing Pressure (Shat-ia)  Choke Site  Cosing Pressure (Shat-ia)  Cosing Pressure (Shat-ia)  Choke Site  Cosing Pressure (Shat-ia)  Cosing Pressure (Shat-ia	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Deter First New Oil Run To Tanks  Date of Test  Tubing Pressure  Cooling Pressure  Cooling Pressure  Cooling Pressure  Cooling Pressure  NOV 02 198  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure  (Fint must be after recovery of total volume of load all and must be equal to or exceed to able for this depth or be for full producing Missiphia. Commission Cooling Pressure  Cooling Pressure  NOV 02 198  Chooled Its  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bible. Condensate/AdACF  Gravity of Condensate  Conting Pressure (Shut-in)  Cooling Pressure (Shut-in)  Cooling Pressure (Shut-in)  Cooling Pressure (Shut-in)  Cooling Pressure (Shut-in)  APPROVED  NOV 01 1984  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  SUPERVISOR DISTRICT	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay		ing.Depth
TEST DATA AND REQUEST FOR ALLOWABLE  TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Deter First New Oil Run To Tonks  Date of Teet  Length of Teet  Tubing Pressure  Cosing Pressure  NOV 02 1984  Chebreliae  Actual Prod. Teet-MCF/D  Length of Teet  Actual Prod. Teet-MCF/D  Complete Pible  NOV 02 1984  Chebreliae  NOV 02 1984  Chebreliae  NOV 02 1984  Chebreliae  Actual Prod. Teet-MCF/D  Complete Pible	Perforations			Dep	th Cosing Shoe
TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Deter First New Oil Run to Tanks  Langth of Test  Astual Prod. During Test  Dit-Bbls.  Ceaing Pressure  Cosing Pressure  NOV 02 1984  Choke Size  Casing Method (pitot, back pr.)  Tubing Pressure (shat-in)  Cosing Pressure (shat-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  SUPERVISOR DISTRICT  SUPERVISOR DISTRIC		TUBING, CASING, AND	D CEMENTING RECOR		
Dete First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Cosing Pressure  NOV 02 198 Chowsite  Actual Prod. During Test  Dil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pirot, back pr.)  Tubing Pressure (Shat-in)  Cosing Pressure (Shat-in)  APPROVED  NOV 02 198 Chowsite  Bis. Condensate/MMCF  Other Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  NOV 02 198 Chowsite  Condensate  Nov 02 198 Chowsite  Bis. Condensate  Cosing Pressure (Shat-in)  Cosing Pressure (Shat-in)  APPROVED  NOV 02 198 Chowsite  Bis. Condensate  Cosing Pressure (Shat-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  NOV 02 198 Chowsite  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  Cosing Pressure  Cosing Pressure  Choke Size  Cosing Pressure  Choke Size  Cosing Pressure  Cosing Pressure  Choke Size  Cosing Pressure  Choke Size  Cosing Pressure  Co	. HOLE SIZE			· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT
Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Cosing Pressure  NOV 02 198 Chowsite  Actual Prod. During Test  Dil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MACF  Gravity of Condensate  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  SUPERVISOR DISTRICT 3  SUPERVISOR DISTRICT 3					
Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Cosing Pressure  NOV 02 198 Chowsite  Actual Prod. During Test  Dil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MACF  Gravity of Condensate  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  SUPERVISOR DISTRICT 3  SUPERVISOR DISTRICT 3					-
Longih of Test  Astual Prod. During Test  Dii-Bbls.  Cosing Pressure  NOV 02 1984 Chomolise  NOV 02 1984 Chomolise  Mater-Bbls. Oll CON. District  District  CAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/AdMCF  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Supervisor District  3		OR ALLOWABLE (Test must be a able for this de	fier recovery of total volumenth or be for full making	ne of load all and mi	ust be equal to or exceed to
Astual Prod. During Teel  Dil-Bbis.  Water-Bbis.  OIL CON. Dist. 3  GAS WELL  Actual Prod. Teel-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Teeling Method (pirot, back pr.)  Tubing Pressure (shut-in)  Commission have been compiled with and that the information given above to true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT  SUPERV		Date of Test	Producing Method Fire	C-E-IV-E	
GAS WELL  Actual Prod. Tool-MCF/D  Longth at Tool  Teeting Method (pirat, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT  SUP	Length of Test	Tubing Pressure	Cooling Pressure N	OV 02 1984 Cho	<b>L.</b>
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Costing Pressure (Shut-in)  Costing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Supervisor District  By  Supervisor District  3	Astual Prod. During Tool	Oil - Bbie.	Water-Bbie. OIL	1 7	- MCF
Testing Method (pital, beck pr.)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Condenedte/MMCF  Cosing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Supervisor District 4 3				1131.3	
CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT # 3		Length of Test	Bbls. Condensate/MMCF	Gren	vity of Condensate
1 hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT # 3	Teeting Method (pirot, beck pr.)	Tubing Pressure (Shut-in)	Cooling Pressure (Shut-	in) Cho	te Size
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT # 3	CERTIFICATE OF COMPLIANCE	`E	OIL C	ONSERVATION	N COMMISSION
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  SUPERVISOR DISTRICT # 3	.  1 hereby certify that the rules and re	APPROVED	- NOV-VO	1984 19	
	Commission have been compiled w.	$\leq$	rank Jan	v4.	
/ / /	, ,	TITLE	SUPERVISOR DISTR	RIC <b>O</b> # 3	

OPERATIONS MANAGER

This form is to be filled in compliance with MULE 1104.
If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a labulation of the devices taken on the well in accordance with MULE 111.

All exclines of this form must be filled out completely for able on new and recompleted wells.

(Tide) October 30, 1984