SIZE OF HOLE

12 1/4"

8 3/4"

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

	JU- 043- 20	73/6			
DEPARTM	5. LEASE DESIGNATION AND SERIAL NO.				
GEC	NM-36936				
APPLICATION FOR PERM	IT TO DRILL, DEEP	EN, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE C	R TRIBE NAME
1a. TYPE OF WORK  DRILL X	DEEPEN 🗆	PLU	JG BACK □	7. UNIT AGREEMENT NAM	4E
b. TYPE OF WELL  OIL GAS WELL OTHE	-	SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR  Lewis Energy Corporation,	c/o K&A/Helton			Hewis 14 9. WELL NO.	/
At proposed prod. zone	y and in accordance with any 50 FWL Section	State requireme	nts.*)	Wildcat Wildcat Wildcat Wildcat Wildcat Wildcat Wildcat Wildcat Wildcat Wildcar Wildca	allup .k. DN-R3W
14. DISTANCE IN MILES AND DIRECTION FROM 7.3 miles north of Cuba		_ / '	MANG	Sandoval V	N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1,990' FNL	1,920	S. (1,1111) 20	OF ACRES ASSIGNED THIS WELL 40 TARY OR CABLE TOOLS	· ·
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	· BRIELING O	4,350	THORIZED ARE	Rotary	W WILL STARTS
21. ELEVATIONS (Show whether DF, RT, GR, e	6,861"GENERAL	COMPLIANCE	WITH ATTACHED	July 1, 19	
23.	PROPOSED CASING A	ND CEMENTING	PROGRAM T	his action is subject to a	iministratien

**UNITED STATES** 

Operator proposes to drill a test of the Fractured Mancos Shale. Details are in the attached Supplemental Data Sheet.

SETTING DEPTH

400'

T.D.



WEIGHT PER FOOT

32.3

20

SIZE OF CASING

9 5/8"

CONFIDENTIAL

To Surface

To Surface

This action is subject to administration appeal pursuant to 30 OFR 290

or plug back, give data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deeper data on subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, gi preventer program, if any. Operations 24.

SIGNED STANFY	TITLE	K&A/Helton	DATE May 4, 1981
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	All
APPROVED BY	TITLE		DATE
7			20 Should

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

Form C-107 kevised 10-1-78

EARM 24-11

STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

:		All distances must be I	rom the s	cuter houndaries	ed the Section	n.	· · · · · · · · · · · · · · · · · · ·	<u></u> -
Operator Leas			Lease				Well No.	
LEWIS ENERGY CORPORATION		LE/	WIS 14-20-3			1		
Unit Letter	Section	Township	R	and e	County			
ם ו	14	20N		3W	Sand	loval		
Actual Footage Loca	rtion of Well:							
660	feet from the N	orth line ond	66	0 fe	et from the	West	line	
Ground Level Elev:	Producing For	mation	Pool				Dedicated Acrea	le:
6849	Manc	os Shale	<u> </u>	Wildcat			40	Acres
	an one lease is	ated to the subject					_	
3. If more that dated by c	on one lease of dommunitization, to	Bifferent ownership is unitization, force-poo nswer is "yes," type owners and tract de	oling.et	c? solidation		- -		
this form i No allowat	f necessary.) ble will be assign	ned to the well until	all inter	ests have been	consolidat	ted (by co	mmunitization,	unitization,
The state of the s				i			CERTIFICAT	ION
660'			-\	CENE 198	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Name  W Position  A Company	receitify that the interest is true and my knowledge and .E. Landry	complete to the belief.
	l Se	ec.		1		Date	& A/Helton ay 14, 1981	
	1 1 1	14				shown on the structure of the structure	oy certify that the on this plat was post octual surveys my supervision, and correct to dge and belief.	lotted from field made by me or d that the same
	-			_ <del></del>   		Date Surv	STERED LAND SUZ	<u>·</u>
	;       			       		Register and L	A Projessional Ended Surveyor  B Kerry I	· //
–		10.71				3950		