DEPARTMENT OF THE INTER OF COMPLETION AND SERIAL NO.  GEOLOGICAL SURVEY  WELL COMPLETION OR RECOMPLETION REPORT AND LOCAL NO.  IN. TYPE OF WELL:  WELL WELL WELL OF COMPLETION:  NONE  NONE  TYPE OF COMPLETION:  NONE  NONE  NONE  NONE  NONE  FARM UR LEASE NAME  Lewis 22-21-2  S. WELL NO.  Lewis Energy Corporation  At sorrace 720' FSL 660' FWL Sec. 22 — T21N — R2W.  At top prod. interval reported below Same  At total depth Same  14. FERMIT NO.FARMAINGTON, N. M.	Perm 9-330 (Rev. 5-53)		LIN	IITED	STAT	TES .	SUBMI	T IN	DUPLICAT	E.	Fo Bu	rm ap	proved. ureau No. 42-R355.5.
WELL COMPLETION OR RECOMPLETION REPORT AND LOCAL TO WILL WITH A CONTROL OF THE PARTY OF WELL.  THE OF OWNER AND THE OWNER OF THE PARTY OF THE OWNER OWNER OWNER OF THE OWNER OW	8	DEPAI					ERIOR	25	Truck	may on	3 14	7.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOCAL TO THE COMPLETION OF THE WELL WILL WILL WILL WILL WILL WILL WIL	• 1	DLIA	GFO	OGICA	L SUI	RVEY		Charles A.	Perse	- Te	** *		요시 (원 <del>6 명</del> 명선 <b>원 왕</b> 화
TYPE OF COMPLETIONS  1 TYPE OF COMPLETIONS  1 WALL [N oran   SEP	1								<u> </u>				TEE OR TRIBS NAME
B. THE OF COMPLETIONS    WILL [N ords   SEE   SICE   DIFF.   DORF   SEEN   DIFF.   DORF     WILL [N ords   SEEN   SICE   DIFF.   DORF     Levis Recret   State of recretance	WELL CO	MPLETIO	N OR	RECON	APLETI	ON R	<b>EPORI</b>	AM	, ५७७	14.	None		<u> </u>
The proof of Company of the proof of the pro	1a. TYPE OF WEL	L:	WELL X	GAS WELL	) <u>.</u>	. · · · ·	ther	42	\$ 0	<del>2</del> —	7. UNIT ACRES	MENT	NAME
Lewis 2-2-1-2  Lewis Dinerry Corporation  Lewis Dinerry Corporation  Lewis Dinerry Corporation  Lancings or operation  232 N. Schwartz, Farmington, NM 87401  Liceriso or operation  232 N. Schwartz, Farmington, NM 87401  Liceriso or operation  Liceriso	L TYPE OF COM	PLETION:						7k.	O. A.	·		-	
E. ADDRESS OF OFERATION  2. ADDRESS OF OFERATION  3. ADDRESS OF OFERAL OF	WELL X			BACK _	RESV	/R	other	-0/-	C.	$\neq$	• ,		•
Levis Energy Corporation  1. Address of Creations  1. Address of Creati								A. S. S. S. S.	-			2-21	-2
23 N. Schwartz, Farmington, NM 87401  4. Location of well, (Report Ionation clearly and in accordance with CERESTALLAND AND MALE At sortiers (22) FSL 600 FWL Sec. 22 T21N R2W  At top prod. Interval reported below Same  At total depth Same  At total depth Same  14. Paints No.Phillimetri Public Industry  15. Date broods 16. Date 7.0. Reaction 17. Intercent 17. Intercent 18. Paints No.Phillimetri Public Industry  16. Date broods 16. Date 7.0. Reaction 17. Intercent 19. Intervent 19. State 19. S			ation								.:		4
At couries or year, (Report location clearly and on accordance with Poly State Emphasis and accordance with Poly State Emphasis and a state of the Poly Same  At total depth Same  14. PARTER PRODUCTION  At total depth Same  15. PARTER PRODUCTION  16. PARTE PRODUCTION  16. PARTE PRODUCTION  16. PARTER PRODUCTION  16. PART				NM	97/ <b>A</b>				1	)	· <del>-</del>	POOL	, OR WILDCAT
At top prof. Interval reported below Same  At total depth Same    14. PRINTED SOCIAL SURVEY   Sec. 22 T21N R2W   Sec. 22 T21N R2W	232 N. Schw	artz, fa	rmingt	On, NM	ccordando	with while	Blate team	mai	الملاه	<del> </del>	Wildcat		***
At total depth Same  14. repurs Notations   15. date total depth Same  15. date stooded   16. date to. beaches   17. date compt.   16. date stooded   18. date stoode						- T21N	r – R2W				11. SEC., T., B	., м., о	R BLOCK AND SURVEY
At total depth Same    14. Equity Solve   14. Equity Solve   15. Date   16. Date   16. Date   16. Date   17. Date coupt. (Redy to prod.)   18. Eastatuma (Dr. Res. et a. Exc.)   19. Ext. Carinomials   18. Date   18. Date   18. Date   18. Date   18. Date   17. Date coupt. (Redy to prod.)   18. Eastatuma (Dr. Res. et a. Exc.)   19. Ext. Carinomials   18. Part   18. Part   18. Part   19. Date   18. Date   18		-					JAN 23	150	Ĺ	1	UR AREA		
14. PERMIT NO. ACCOUNTS ON   12. COUNTS ON   13. STATE   13. STA	At top prod. int	terval reported	1 Detow	Same			Sec. 1	ier e	110 /2 <b>V</b>		Sec. 22	T21	N R2W
15. DATE STOODS 15. DATE T.D. BEACKED 17. DATE COMPL. (Ready to grod.) 18. ELEVATORS (OP. BED. IXT. OR. SEC.)* 19. ELYC CAMPORADO 17. DATE COMPL. (Ready to grod.) 18. ELEVATORS (OP. BED. IXT. OR. SEC.)* 19. ELYC CAMPORADO 17. J. O. S. CANAGE COMPL. (P. 20. WALTER LOCAL EXT. OR. SEC.)* 19. ELYC CAMPORADO 17. J. O. S. CANAGE COMPL. (P. 20. WALTER LOCAL EXT. OR. SEC.)* 19. ELYC CAMPORADO 17. J. O. S. O. S. CANAGE COMPLET COMPLETE COMPLETE COMPLET. (P. 20. WALTER LOCAL EXT. OR. S. CANAGE COMPLETE COMPLETE COMPLET. (P. 20. WALTER LOCAL EXT. OR. S. CANAGE COMPLETE COMPL	At total depth Same U. S. GEOLOGICA									<u> </u>	10		1 12 ETATE
15. DATE SPUEDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to grod.)   18. ELEVATIONS (DP., RES. ST., OS. STC.)*   7398 GR   73					14. PE	BMIT NO.	ARIMING			ل.		B	
15. Date 15. Date 15. Bate 1						-				1 1		19. 5	New Mexico
1	15. DATE SPUDDED	16. DATE T.	D. REACHE	1		(Ready to	1	_		r, reb; i	er, GR, ETC.)*	2.	
5505   5466   11 liner   N/A   10   10   10   10   10   10   10   1						TP MIII 1				RVALS	ROTARY TOOL		CABLE TOOLS
20		1	-		- !	HOW M	NY.	••		LED BY	0-55051	1	N/A
25. TIPE ELECTRIC AND OTHER LOSS BYN  DIL - GNFD - GR  26. TIPE ELECTRIC AND OTHER LOSS BYN  DIL - GNFD - GR  27. WAS WELL CORED  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  9-5/8 32 267 287 12-1/4 275 sx "B" w/2% CaCL 1/4# -0-  7" 23 4793 8-3/4 See Attachment -0-  29. LINER RECORD  SILER TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SILER DEPTH SET (MD) PACKES BET (MD)  4-1/2 4637 5505 110 sx N/A 2-3/8 5303.77 None  31. PERFORATION RECORD (Interval, size and number)  51.98* - 5250* 1 SPF  22. ACID, SHOT, FRACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (TREED  5198-5250 65,500 gal. KCL., 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  24.000 SATE PERIOD  10 SS. NOTE: BALL STATUS (Producing or shall-in)  PRODUCTION  28. PRODUCTION  29. LINER RECORD  SILE TOP ACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (TREED  5198-5250 65,500 gal. KCL., 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  24.000 SATE PERIOD  24.000 SATE PERIOD  25. ACID, SHOT, FRACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (TREED  5198-5250 65,500 gal. KCL., 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  24.000 SATE PERIOD  25. ACID, SHOT, FRACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (TREED  AND THE PERIOD OF MATERIAL (TREED  25. ACID, SHOT, FRACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL (TREED  25. ACID, SHOT, FRACTURE, CEMENT SQUEEKE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL (TREED  AND THE PERIOD OF	5505'	546	6 in	liner ETION-TOP			D AND TVD)	•	<u> </u>	<del>&gt;</del> !	0-3303	25	. WAS DIRECTIONAL
27. WAS WELL CORED  DIL - GNFD - GR  28. CASING RECORD (Report all strings set in set!)  28. CASING RECORD (Report all strings set in set!)  9-5/8 32 267 285 12-1/4 275 sx "B" w/2% CaCL 1/4# -0-  7" 23 4793 8-3/4 See Attachment -0-  29. LINER RECORD  SIES TOP (MD) BOTTOM (MD) SACES CEMENT* SCREEN (MD) SIES DEPTH SET (MD) FACKES SET (MD)  4-1/2 4637 5505 110 sx N/A 2-3/8 5303.77 None  31. PERFORATION RECORD (Interval, size and number)  51. PERFORATION RECORD (Interval, size and number)  21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF NATERIAL USED  5198' - 5250' 1 SPF  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF NATERIAL USED  5198-5250 55,500 gal. KCL, 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,1/4/82 24 NONE  1/4/82 24 NONE  21/1/81 PUMPING  PRODUCTION  PATE PIRES PRODUCTION METHOD (Floreing, gas Nift, pumping—rice and type of pump) Producting or shall size of the string producing or producing or pate of the string producing or producing or pate of the string producing or pate of the string producing or producing or pate of the string producing or producing or pate of the string producing or producing or producing or producing or pate of the string producing or	24. PRODUCING INTE	EVAL(S), OF I	HIS COMI		, 2011,	,	•					-	SCRAFI MYDD
28. TYPE ELECTRIC AND OTHER LOGS BUY DIL - GNFD - GR  CASING RECORD (Report all strings set in well)  27. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  39. STRIPP REPORT (Mp)  12. ACID SIZE  TOP (MD)  SOLIDER RECORD  SIZE  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD)  AMOUNT AND KIND OF MAREHAL (PED  SOLIDER SIZE  SOLIDER SOL	5198-5250 N	Mancos St	nale										Yes
DIL - GNFD - GR  28. CASING RECORD (Report all strings set in set!)  GLASING SIZE WEIGHT, LE./FT. DEFTH SET (MD) HOLD SIZE CEMENTING RECORD  9-5/8 32 36/28 12-1/4 275 sx "B" W/2% CACL 1/4# -0-  7" 23 4793 8-3/4 See Attachment -0-  29. LINER RECORD 30. TUBING RECORD  4-1/2 4637 5505 110 sx N/A 2-3/8 5303.77 None  31. FERFORATION RECORD (Interval, size and number)  31. FERFORATION RECORD (Interval, size and number)  32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL TORD  5198' - 5250' 1 SPF  22. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL TORD  5198-5250 65,500 gal. KCL, 600 SGF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  38.*  PRODUCTION  PRODUCTION METROD (Flowing, gas lift, pumping—size and type of pump) while stratus (Producing or Addition)  12/11/81 Pumping  ANOTHE THE PRODUCTION METROD (Flowing, gas lift, pumping—size and type of pump)  12/11/81 Pumping  ANOTH THE PRODUCTION METROD (Flowing, gas lift, pumping—size and type of pump)  23. PRODUCTION  24. NONE  25. LINER RECORD  26. ALBOS BIES  PRODUCTION												27. W	AS WELL CORED
CASING RECORD (Report all strings set in well)  9-5/8 32 DEFTH SET (MD) NOLE SIZE CHENRY RECORD AMOINT PULLED  12-1/4 275 sx "B" w/2% CaCL 1/4# -0-  10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-													No
CASING SIEE   WRIGHT, LB/FT.   DEFTH SET (MD)   HOLE SIEE   CEMENTING RECORD   AMOUNT FIGURE   TOO CALL   1/4   Flocale				CASI	NG RECO	ORD (Rep	ort all string	s set i					<u> </u>
PRODUCTION   PRODUCTION METHOD (Flowing, gas Mift, pumping—size and type of pump)   Well status (Producing or state of the foregoing spot attached information is complete and correct as determined from all available records   Secretary   Secret		E WEIGHT, LB./FT. DEPTH SET				_					7.1		
23   4793   8-3/4   See Attachment   -0-	9-5/8	32	32		387 285		/4			w/2	% CaCL 1/	4#_	
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  4-1/2 4637 5505 110 SX N/A 2-3/8 5303.77 None  31. PERFORATION RECORD (Interval, size and number)  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.  DEPTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL TSED  DEPTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL TSED  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  22,000# 10/20 Sd.  23,000# 10/20 Sd.  24,000# 10/20 Sd.  24,000# 10/20 Sd.  25,000# 10/20 Sd.  26,000# 10/20 Sd.  26,000# 10/20 Sd.  27,000# 10/20 Sd.  21,000#						_							
SILE TOP (MD) SOTTOM (MD) SACKE CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKES BET (MD)  4-1/2 4637 5505 110 SX N/A 2-3/8 5303.77 None  31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5198' - 5250' 1 SPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5198-5250 65,500 gal. KCL, 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  22,000# 10/20 Sd.  24,000 Ball STATUS (Producing or April 1980)  Production  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPER FIRST PRODUCTION  PRODUCTI	7"	23		4793		8-3/4	see At		Attaci	nment	i E		
SILE TOP (MD) SOTTOM (MD) SACKE CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKES BET (MD)  4-1/2 4637 5505 110 SX N/A 2-3/8 5303.77 None  31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5198' - 5250' 1 SPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5198-5250 65,500 gal. KCL, 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  21,000# 10/20 Sd.  22,000# 10/20 Sd.  24,000 Ball STATUS (Producing or April 1980)  Production  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPER FIRST PRODUCTION  PRODUCTI						1		<u> </u>	30		TURING RECO	)RD	<u> </u>
### Act of the property and pro	29.						COPEN (	4D)		T			PACKER SET (MD)
31. FERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL PSED  5198' - 5250' 1 SPF  5198-5250 65,500 gal. KCL, 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  33.*  PRODUCTION  DATE PIRST PRODUCTION METHOD (Flowing, gas Nft, pumping—size and type of pump)  Producing  Produc										-			
DEFTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5198-5250  65,500 gal. KCL, 600 SCF/bbl.  CO2, 77,500# 20/40 Sd.  21,000# 10/20 Sd.  22,000# 10/20 Sd.  22,000# 10/20 Sd.  23,000# 10/20 Sd.  24,000# 10/20 Sd.  24,000# 10/20 Sd.  24,000# 10/20 Sd.  25,000# 10/20 Sd.  26,000# 10/20 Sd.  26,000# 10/20 Sd.  26,000# 10/20 Sd.  21,000# 10/20 Sd.  22,000# 10/20 Sd.  22,000	4-1/2	4037	<u> </u>		110 3				2 3, 6	-			
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL PSED  5198 - 5250	31. PERFORATION BI	CORD (Interv	al, size an	d number)	<del>!</del>		32.	AC	ID, SHOT	, FRAC	TURE, CEMEN	r squ	EEZE, ETC.
PRODUCTION  DATE PIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  12/11/81 Pumping  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  1/4/82 24 None TEST PRODUCTION  1/4/82 24 None TEST PROD'N. FOR TEST PERIOD  1/4/82 10 None TEST PERIOD  1/4/82 24 None TEST PERIOD  1/4/82 10 None TEST PERIOD  1/4/82 24 None TEST PERIOD  1/4/82 10 None TEST PERIOD  1/4/82 24 None TEST PERIOD  1/4/82 10 None TEST P		•					DEPTH I	TERVA	L (MD)	<b>A</b> 1	HOUNT AND KIN	D OF	MATERIAL USED
B3.*  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  12/11/81  Pumping  Producing or shut-in)  Producing Producing  Pr	5198' - 5250' 1 SPF												
PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producing or shut-in)    12/11/81   Pumping   Producing    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N, FOR TEST PERIOD   10   15   10   1500 - 1    1/4/82   24   None   10   15   10   1500 - 1    FLOW, TURING PRESS.   CASING PRESSURE   CALCULATED   24-HOUR BATE   38 / 8 / 8    38. IBSPOSITION OF GAS (Sold, used for fuel, cented, etc.)  Vented  25. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available fectors   34-HOUR BATE   34-HOU						·							
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  12/11/81  Pumping  DATE OF TEST  HOURS TESTED  CHOES SIZE  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  1/4/82  24  NONE  10  15  10  1500 - 1  78 8 8 9  84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented  85. LIST OF ATTACHMENTS  Vented  86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determine						21				21,0	000# 10/20	<u>) Sd</u>	·
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  12/11/81  Pumping  DATE OF TEST  HOURS TESTED  CHOES SIZE  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  1/4/82  24  NONE  10  15  10  1500 - 1  78 8 8 9  84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented  85. LIST OF ATTACHMENTS  Vented  86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determined from all available information is complete and correct as determine						<u></u>							<u> </u>
PRODUCTION  12/11/81  Pumping  Producing  Pr									tune of au	<del></del>	WELL	STATI	E (Producing or
DATE OF TEST HOURS TESTED CHOES SIZE PROD'N. FOR TEST PERIOD 1/4/82 24 None 10 15 10 1500 - 1  FLOW, TURING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE N/A 30# CASING PRESSURE CALCULATED 24-HOUR RATE N/A 30# TEST WITNESSED BY  Vented St. List of attachments  Test witnessed by Zach Lewis  Test witnessed by Zach Lewis  Test witnessed by Test witnessed	<b>0-0-</b>	TION	PRODUCTIO	N METHOD (	r towing,	gas ujt, p	um ping	- 484	-spovjeki	··· <i>F</i> /	sh	it-in)	_
TEST PERIOD  1/4/82  24  None  10  15  10  1500 - 1  FLOW, TURING PRESS.  CASING PRESSURE  24-HOUR RATE  N/A  30#  State of fuel, vented, etc.)  Vented  85. List of attachments  TEST PERIOD  TEST PERIOD  10  15  10  1500 - 1  38.8°  TEST WITNESSED BY  Zach Lewis  38. List of attachments  Test witnessed by  Zach Lewis  TITLE  Operations Manager					PPOT	'N. TOP	OII RRT.		GAS-M	CF.			
PLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  N/A 30# 38. Sold, used for fuel, worled, etc.)  Vented  85. List of attachments  86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  SIGNED Zachary C. Lewis  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)	DATE OF TEST		STED				1		1		1 10		1500 - 1
N/A  30 #  24-HOUR RATE  N/A  30 #  38 8 8  Wented  Sold, uses for fuel, conted, etc.)  Vented  85. List of attachments  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available fectors  SIGNED Zachary C. Lewis  *(See Instructions and Spaces for Additional Data on Reverse Side)  *(See Instructions and Spaces for Additional Data on Reverse Side)			ESSURE		OIL-	-BBL.		-MCF.	1 13	WATER		OIL	GRAVITY-API (CORR.)
Vented  So. List of attachments  So. I hereby certify that the foregoing and attached information is complete and correct as determined from all available feeding.  Signed Zachary C. Lewis  Operations Manager			2330KD				1						38.8°
Vented  85. LIST OF ATTACHMENTS  86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available fectors.  SIGNED Zachary C. Lewis  Operations Manager  Operations Manager  Operations Manager  Operations on Reverse Side)	N/A 84. DISPOSITION OF		ed for fuel.	vented, etc.	·)	_ <del></del>			<u> </u>		TEST WITHE	BEED	BY
85. LIST OF ATTACHMENTS  86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available fectors. In the second of the second		, , , , , , , , , ,		-				4.4	-		Zach	Lewi	s
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*(See Instructions and Spaces for Additional Data on Reverse Side)	86. I hereby certif	fy that the fo	regoing an	d attached	informati	on is com	plete and co	rrect :	s determin	ed from	all available	record	* For heading
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Tem for each or Federal office for specific instructions. nterval and/or State office. submitted, particularly with regard to local, area, If not filed prior to the time GNED Gachar PORMATION EMARY OF POROUS SHOW ALL IMPORTANT DEPTH INTERVAL TESTI be listed on this form, and 24: If this well is completed for If there are no applicable State requirements, pursuant to applicable Federal and/or State laws and regulations. hereby certag that the foregoing and attached information in complete au additional interval pressure tests, and directional surveys, should Submit a Indicate which elevation is used as separate completion OUS ZONES:
TRANT ZONES OF POROSITY AND CONTENTS THEREOF;
TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING See instructions on items 22 Attached supplemental ない ទ this summary record is submitted see item 35. bottom(s) and name(s) be separately produced, for submitting report on HOLLOR separate this form and 24, and 33, below regarding separate reports for separate completions. records for this well production showing the additional locations on (if any) (where not otherwise shown) be attached or procedures and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency; legilations. Any necessary special instructions concerning the use of this form and the number of copies to be procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal copies of all currently available logs each for only the interval reported in item from more CORED INTERVALS; AND ALL DRILL-STEM ? AND SHUT-IN PRESSURES, AND RECOVERIES F Federal or Indian land hereto, SOVERNEUT PRINTING OFFICE (0) should show the details of any multiple stage cementing and the location of the cementing tool. terval to be separately produced. (See instruction for items 22 and 24 above.) DESCRIPTION, CONTENTS, to the extent required by applicable Federal and/or State laws and regulations, NSTRUCTIONS than one interval pertinent to such interval for depth 043-10-838287-1 should be measurements (drillers, geologists, sample and core analysis, all types electric, etc.), formaby applicable Federal and/or State laws and, regulations. All attachments (multiple completion), so state in item 22, and in item 24 show the producing TESTS, described in Submit a separate report (page) on this form, adequately identified, INCLUDING given accordance with Federal requirements. in other spaces on this form and in any attachments. Point Lookout Picture Cliff Ojo Mancos Cliff House Fruitland Menefee 38 Alamo MAME and 24 above.) OHOLOGIC 4245 4015 3430 3405 5025 1805 1625 Behind MARKERS :₹ TK DEPTH Consult local State j rface TRUS VERT. SURVEY MOLLEJICK 25 071-233 DEPTH DEPARTMENT OF THE 101.4 X0.

UNITED STATES

1600'

Fram 3-338 (Rev. 5-63)

(See other)

SUPMIT IN DUPLICATE

\*(See Instructions and Spaces for Addition