## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

00. 30 (0010 90E	-	1	
DISTRIBUT	0 H		
SANTA PE		T	
FILE			
U.S.G.4.			
LANG OFFICE			
TRANSPORTER	DIL		
	848		
OPERATOR			
PAGRATION OF	*CE		

## OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE



PAGRATION OFFICE	AUTHO	RIZATION TO TRANS	AND SPORT OI	L AND NATU	RAL GAS		984		
Gary-Williams Oil Producer, Inc.					JN. DIV.				
115 Inverness Drive East,	Engle	wood, CO 80112	· · · · · · · · · · · · · · · · · · ·	<u> </u>		UIST. 3			
Reason(s) for filing (Check proper box)	3			Other (Please	e explain i				
New Well Recemplation Change in Ownership	(X)	<del></del>	ry Gas andensate						
If change of ownership give name and address of previous owner	FASP		<del> </del>		· · · · · · · · · · · · · · · · · · ·	<del></del>			
Lease Name		Pool Name, Including F	ormation	<del></del>	Kind of Lease		Lease No.		
Chijulla 22	13	Undesignated	d Gallu	p	State, Federal or Fee	Federal	NM-7448		
Unit Letter M : 720	_ Feet Fro	South Lie	10 and	660	Feet From The	West			
Line of Section 22 Townshi	_	21N Range	2W	, NMPM	San	dova1	County		
Name of Authorized Transporter of Casingh  If well produces oil or liquids, give location of tanks.	t Sec			TUGLY CONNECTE	o which approved copy	O) IAIS  Orm IS			
I this production is commingled with th NOTE: Complete Parts IV and V on VI. CERTIFICATE OF COMPLIANCE	et from an	ny other lease or pool,	give com	ningling order		DIVISION _			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  Ray 1 (Signature) Hager Operations Superintendent (Tule)			BY Srank Java						
			TITLE  SUPERVISOR DISTRICT # 3  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable filled.						
October 1, 1984			able on new and recompleted wells.  Pill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.						

		Oil Well	Gas Well	New Well	Tay-					
Designate Type of Completi	on <b>–</b> (X)	1	1 ,	1100 0011	Motrover	Deepen	Plug Back	Same Res'v.	Diff. Res'v	
Octo Spudded	Date Compi	. Ready to Pr	,	Total Depti	<u> </u>	<u> </u>		1		
	- The Sample Float 10 Prod.		rotat Debti	<b>.</b>		P.B.T.D.				
Elevetions (DF, RKB, RT, GR, etc.,	Name of Pro	nductae Face								
	te., Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations										
							Depth Casin	g Shoe		
		TUBING C	ASING AND							
HOLE SIZE	CARIN	TOBING, C	ASING, AN	CEMENTI	NG RECORD					
	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
		<del></del>								
	<u> </u>			<u> </u>						
7 777077 70 4071 4071				L			i			
7. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (To	ist must be a le for this de	fler recovery o pth or be for f	of socal volume full 24 hours)	of load oil	and must be eq	ual to or exce	ed top allow	
Date First New Oil Run To Tanks	Date of Test	1		Producing Method (Flow, pump, go		DHRD. etc li	tift, etc.)			
	l			1		- 41 6.0	,.,,			
Longth of Toet	Tubing Pressure		Casing Pressure			Choke Size				
							0			
Actual Prod. During Tool	Oil - Bbis.		Weter - Bbis.			Ges - MCF				
				1			- MC			
							<u> </u>			
AS WELL										
Actual Prod. Tool-MCF/D	Length of Test		Bhis. Condensets/MMCF			[6				
							Gravity of Co	espensor		
Cooting Mothed (pitot, back pr.)	Tubing Press	we ( Shat-L		Casing Press	we (Shet-is					
		•	-		~ ( ~ ac-11	• )	Choke Size			

IV. COMPLETION DATA