STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	0#		T
SANTA PE			
FILE			
U.\$.G.\$.			
LANG OFFICE			
TRANSPORTER	OIL	T	
	GAS		
OPERATOR			
PROBATION OF			

OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	AUTHORIZATION TO TRAN	SPORT OIL AND NATI	URAL GAS			
Gary-Williams Oil Producer	r, Inc.	· · · · · · · · · · · · · · · · · · ·				
Address 115 Inverness Drive East,	Englewood, CO 80112	2				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	Other (Please explain)			
Recompletion	100 XI	Ory Gas				
If change of ownership give name	Casinghedd Gas Condensate OIL CC					
and address of previous owner						
II. DESCRIPTION OF WELL AND LE	Weil No. Pool Name, Including	Formation	Kind of Lease	Lease No.		
Chijulla 22	13 Undesignate	d Gallup	State, Federal or Fee Federal	<u>MM-7448</u>		
Unit Letter M : 720	Feet From The South	ne and660	Feet From The West			
Line of Section 22 Township	p 21N Range	2W , NMPI	sandoval	County		
Mame of Authorized Transporter of Oil XX or Condensate						
If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.						
		TITLE	SUPERVISOR DISTRICT # 6			
Ray Nager Ray (Siedaswe) Hager Operations Superintendent (Tule)		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
November 1, 1984 (Date)	4	well name or numbe	Sections I. II. III., and VI for char, or transporter, or other such change C-104 must be filed for each pe	e of condition.		

IV. COMPLETION DATA									
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Resty.	
Date Spudded	Date Compi. Ready to Proc	i.	Total Depti	1	<u>. i</u>	P.B.T.D.	<u></u>) 1	
Elevetions (DF, RKB, RT, GR, etc.	evetions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Performions						Depth Casing Shoe			
	TUBING, CA	SING, AN	D CEMENTI	NG RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
		<i></i>	 				-		
			 	•		+			
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Tea	t must be a	fter recovery o	of total volum	e of load oil	and must be eq	ual to or exce	ed top allow-	
Date First New Oil Run To Tanks	Date of Teet		Producing Method (Flow, pump, gas lift, etc.)						
Longth of Tost	Tubing Pressure		Casing Pressure Ch		Cheke Size	Cheke Size			
Actual Pred. During Test	Oil - Bbis.		Water - Bbis.		Gas - MCF				
GAS WELL			<u> </u>						
Actual Prod. Test-MCF/D	Length of Test								
	Langth of Fast		Bhis. Cande	neqte/MMCF		Gravity of Co	endenagte		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	we (Shet-1	n)	Choke Size			