(N		UNITED STATES SUBMIT IN TRIPLICA RTMENT OF THE INTERIOR verse side) REAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO. NM- 7448	
	SUNDRY NO (Do not use this form for proper Use "APPLIC	IICES AND REPORTS main to drill or to deepen or plus ATION FOR PERMIT—" for such	ON WELLS If beck to a deperture of the proposals.	N/A	
Ī.	= =			7. UNIT AGREEMENT N	LME
	WELL XX WELL OTHER		MAY 1 0 10	N/A	
2.	NAME OF OPERATOR		Runs: 2 9 1986	S. PARM OR LEASE HAT	
	Gary-Williams Oil Pro	ducer, Inc.	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	Chijulla 22	<u>'</u>
3.	ADDRESS OF OPERATOR		MANAGEMENT	9. WBLL BO.	
	115 Inverness Drive E	ast, Englewood, CO	BUITZ-JIIU AKEA		
4.	LOCATION OF WELL (Report location Bee also space 17 below.)	clearly and in accordance with a	any State requirements.	10. FIELD AND POOL, OR WILDCAT	
	At surface			Rio Puerco I	Mancos
	720' FSL & 660' FWL (SW SW) Section 22-T21N-R2W			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
				SW SW 22-T21	N-R2W
14.	PERMIT NO.	15. BLEVATIONS (Show whether	DP, NT, GR, etc.)	12. COUPTY OR PARISE	1 18. STATE
		7396' GR		Sandoval	NM
16	Check A	ppropriate Box To Indicate	Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO:			NT REPORT OF:	
	TEST WATER SEUT-OFF	PELL OR ALTER CASING	WATER SEUT-OFF	REPAIRING	
	PRACTURE TREAT	NULCIPLE COMPLETE	PRACTURE TREATMENT	ALTRRING C	
	-	ABANDON*	AMOUTING OR ACIDIZING	ARANDONME	— —
	SHOOT OR ACIDIZS	CHANGE PLANS	(Other)		<u> </u>
	(Other) Request to tempo		(Nors: Report results (Completion or Recomple	of multiple completion tion Report and Log fo	on Well
:7	19.5 R TEMPOSED OR COMPLETED OF proposed work. If well is directinent to this work.)	ERATIONS (Clearly state all pertit onally drilled, give subsurface in	pent details, and give pertinent dates, ocations and measured and true vertical	ncluding estimated dat depths for all marker	te of starting and s and sones perti

Gary-Williams Oil Producer, Inc. respectfully requests approval to temporarily shut in the Chijulla 22, #13 well for an indefinite time period. Current depressed oil prices make this marginal well uneconomical to produce.

The Chijulla 22, #13 was shut in January and March 1986. In February, 1986 the production averaged 3.3 BOPD.

Approval for temporary shut in status for this well would prevent premature abandonment of significant recoverable hydrocarbon reserves.

RECEIVED

JUN 02 1986

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

This province to the province 6-12-87

I hereby certify that the foregoing is true and correct		Operations Manager 5/12/86
IGNED W S May	TITLE	Operations Manager 5/12/86
(This space for Federal or State office use)		AS AMENDED
APPROVED BY	TITLE	DATE
SEE ATTACHED FOR CONDITIONS OF APPROVAL SEE ATTACHED FOR CONDITIONS OF APPROVAL	iaa laataw	JUN 1 2 1995 Chione, on Revenue Side
•	ee insouc	ctions on Revene Side