

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-7448

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.
OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

8. FARM OR LEASE NAME

Chijulla 22

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80202 (303) 831-4673

9. WELL NUMBER

13

4. LOCATION OF WELL

AT SURFACE

720' FSL & 660' FWL (SW SW) Section 22-T21N-R2W

10. FIELD AND POOL, OR WILDCAT

Rio Puerco -Mancos

11. SEC., T., R., OR BLK. AND SURVEY

SW SW 22-T21N-R2W

14. PERMIT NO

15. ELEVATIONS

7396 GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON ☒

REPAIR WELL ☐ CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐

(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia M. Beck TITLE Operator's Rep DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Patricia M. Beck TITLE Superintendent DATE 3/13/95

CONDITIONS OF APPROVAL, IF ANY:

See attached letter and conditions of approval -

Plug and Abandonment Procedure
Chijulla #22-13

1. Notify BLM office (505-761-8762) at least 24 hours prior to commencement of operations.
2. Record and bleed off pressure from well.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 4737' ft. of 2 3/8" tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which is sufficient to control pressures since the max. fluid level has been 1600' and all perforated intervals were drilled with air.
10. Plug #1: set 40 sacks ($(.2210 * 100) + (.0895 * 100) * 1.5 = 47$ cu. ft.) from 4737'-4537', 1/2 below the top of the 4 1/2" liner @ 4637' (TOL) and 1/2 inside the 7" casing.
12. Plug #2: set a 30 sack ($.2210 * 100 * 1.5 = 33$ cu. ft.) plug from 3335' - 3235', 50' above and below the DV tool at 3285'.
12. Plug #3: set 14 sacks ($.2210 * 50 * 1.5 = 17$ cu. ft.) from 50 ft. to surface inside the 7" casing. Note: A sufficient volume of cement was pumped during the 2nd stage of the 7" inter. csg. cement job such that "Cement was circulated."
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

Wellbore Diagram attached.

01/20/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates
 Chijulla 22-13 Wellbore Diagram
 SWSW Sec. 22 T2IN R2W
 Sandoval County, NM

Casing cemented w/ 275 sx Class B

Sucker Rod Breakdown:

- 1 1-1/4" x 16" Polished Rod w/ Liner
- 2 8" x 3/4" Pony Rods
- 1 6" x 3/4" Pony Rods
- 205 3/4" Sucker Rods
- 1 2" x 1-1/4" x 12" RHC pump

2-3/8" Tubing Breakdown:

- 162 Jts Tubing
- 1 Anchor Catcher
- 2 Jts. Tubing
- 1 SN
- 1 Mud Anchor

4 1/2" Casing Breakdown

Interval	Weight	Grade	Conn.
4637-5505'	10.5	K-55(?)	ST&C(?)

Cemented with 10 sx 50/50 Pozmix :

Ground ele. 7396'

12 1/4" hole

9 5/8". 32 lb/ft surface csg @ 307'

8 3/4" hole

7" Casing Breakdown

Interval	Weight	Grade	Conn.
0'-4793'	23	J-55(?)	ST&C(?)

Cemented in two stages. First stage consisted of 80 sx 50/50 Pozmix w/ 6% gel and 150 sx Class B. Second stage consisted of 420 sx 50/50 Pozmix w/ 6% gel.

DU - 32 85'

2nd Stage "Cement was circulated"

Prd. below 7" with air.

Top of 4-1/2" Liner at 4637'

7" Casing at 4793'

AC at 5106'

SN at 5169'

Btm of tbg at 5202'

Btm of liner at 5505'

Mancos C perfs from 5198'-5250' w/ 1 hpf

PBTD at 5466'

TD at 5505'

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Chijulla 22-13

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. A plug must be placed to extend a minimum of 50 feet above and below the shoe of the surface casing.