SUBMIT IN TRIPLICATE* Other instructions on

UNITED STATES	reverse side)
PARTMENT OF THE INTERIOR	

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<u>ر</u>	<u> </u>	ν_{γ}	つ	- ol	05	86
5.	LEASE	DESIG	NATION	AND :	SERIAL	NO.

	GEOLG	GICAL SURV	<u> </u>				NM-165	79	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		DEEDEN	_	DI II	C D4		7. UNIT AGREE	WEND N	4 M. M.
	ILL 🗓	DEEPEN (PLU	G BAC	.K ∐	. CALL MOREE	MENI N	AML
b. TYPE OF WELL									
WELL LAL W	AS OTHER			NGLE X	MULTIPI ZONE	LE	8. FARM OR LE	CASE NAM	KE
2. NAME OF OPERATOR							Lewis 30-	-21-3	
Lewis Energy C	orp., c/o Kepli	nger Onerat	ina	Company			9. WELL NO.		
3. ADDRESS OF OPERATOR	ozpij cyo kepii	nger operat	Lug	company		AND TO SERVE SERVE	1		
2200 Security	Life Building,	Denver, Col	orad	80202	مانين دار ميون مانون . در	<u></u>	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any S	tate requiremen	ts.*)	T.	Wildcat Sally		
990'	FSL, 1,200 ' FW	L, Section	30= T	21N-R3W, -			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor	ie 2115 FEL	_	1	16 Feb.	5 i		$\Gamma \subset \mathcal{O}$		
				nith.	, i		Section 30-T21N-R3W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR			
17 miles sou	thwest of Cuba,	New Mexico	, ,	600	Day.	30. 300 	Sandova]	l	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEARES!	OSED*	,	16. NO	OF ACRES IN L	EASE		F ACRES ASSIGN		
PROPERTY OR LEASE LINE, FT.				TO TH	HIS WELL				
(Miso to hearest drig, dust line, if any)			,512,47			4(•		
TO NEAREST WELL, D			19. PR	OPOSED DEPTH		20. ROTAI	RY OR CABLE TOO	LS	
or applied for, on this lease, ft. N/A 4,900						<u> </u>	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. I	DATE WO	RK WILL START*
The state of	THE STRACTED	7,077' GR					June	30,	1981
23.	I I	PROPOSED CASIN	G ANI	CEMENTING	PROGRA	M This	action is subi-	ent to o	dministrativa
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	РТН	appe	al pursuant to	30 <u>.</u> Cel	r 290,
12 1/4"	9 5/8"	32.3		40	00'		To Surfac		
8 3/4"	7"	20		4,55	50'		200 sx		
6 1/4"	4 1/2"	10.5		Liner to	T.D.	Per	caliper, i	f red	quired

Operator proposes to drill a test of the Mancos Shale Formation. Details are in the attached Supplemental Data Sheet.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive ZO pr

SIGNED Stand	Asst. Oper. Mgr.	ting Company DATE June 16, 1981
(This space for Federal or State office use	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE (198/)
M3-	*See Instructions On Reverse Side	C. a. Selimed

NIMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances mu	at be from the outer bour	nderles of	the Section.			
Operator		•	Lease		•		Well No.	
LEWIS ENERGY	CORPORATION	N	LEWIS 30-	21-3	·	· <u> </u>	<u>. 1 · </u>	
Unit Letter Sect	ion	Township	Range		County			
. 0	30	21N	- 3W		Sandoval			
Actual Footage Location	of Wells							
990 fee	t from the Sc	outh line	and 1200	feet	from the West	1:	lne :	
Ground Level Elev:	Producing Form	nation	Pool			Dedicat	ed Acreage:	
7077	Manco	os	W:	ildcat			40	Астев
1. Outline the ac	reage dedica	ted to the subje	ct well by colored	pencil o	or hachure marks on t	he plat	below.	,
2. If more than of interest and ro		dedicated to the	e well, outline each	and ide	entify the ownership	thereof	(both as to	working
dated by comm	unitization, u	nitization, force-	pooling. etc?		have the interests o	fall o	wners been	consoli-
Yes _	No If ar	iswer is "yes," t	ype of consolidation	1				
this form if nec	essary.)				ctually been consolic			
					ch interests, has bee			
<u></u>			·	-·	1			
				AREA SHEET AND A	20 V	CER	I FICATION	
			, market and					
		. 1		A Same	1 hereby	certify 1	hat the Inform	ration con-
				1.5	tained h	erein is	true and comp	lete to the
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		•			T	st. 0	per. Mgr.	
			SCELL IN		Company	0		_
		,	/ari.riven	\		ger U	perating	Co.
	-		Illusia re-	\	Date	16	1001	
	Sec	! [JUN 3 0 1981	}	Ju	ne 16	, 1981	
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