

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tayler 30

9. WELL NO.

170415

10. FIELD AND POOL, OR WILDCAT

Rio Puerco SAN Isidro

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-21N-3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☐  
WELL ☐ WELL ☐

2. NAME OF OPERATOR

Samuel Gary Oil Producer

3. ADDRESS OF OPERATOR

Four Inverness Court East., Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceSW ~~S~~ 30-21N-3W

RECEIVED

NOV 16 1983

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

7077GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Remedial Work

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Remedial Work

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

The following Remedial work was done on this referenced well which has been shut in  
for an extended period of time in order to put into production and properly test and  
evaluate results.

Bottom Hole Pressure Survey. See Exhibit A.

10/20/83 Hot oil flow line and tubing, flowed back load oil on 16/64" choke!

10/21/83 Tubing pressure - 705#. Choke frozen.

10/22/83-10/23/83 Choke still frozen.

10/27/83 Flowed 61.67 Bbls of oil, 81 MCF gas in 14 hrs.

Flow Tube Pressure - 210 psi, 16/64" choke.

183.8 MCF per day

105.72 Bbls per day

GOR - 1742:1

11/2/83 Flowed 27 Bbls in 24 hrs. FTP 110 psi on 16/64" choke. SICP 410 psi.

Prep to install orifice meter.

Pending further evaluation, Samuel Gary Oil Producer requests a production allowable  
of 80 barrels per day for this well.

contact NM OOD in Reference To allowable

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendant

DATE 11/2/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 16 1983

\*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY