5. LEASE

NM 16579

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. JÉ INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	N/A 7. UNIT AGREEMENT NAME N/A
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Lewis 30-21-3
	9. WELL NO. #1
2. NAME OF OPERATOR LEWIS ENERGY CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
232 North Schwartz, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 30-T21N-R3W
AT SURFACE: 990' FSL, 1200' FWL; Sec. 30-121N-	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above. R3W	Sandoval New Mexico
AT TOTAL DEPTH: Same as above.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7077' GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7077 GR.
TEST WATER SHUT-OFF	5 RELLIVE
REPAIR WELL	(NOTE: Report results of multiple completed to the change on Form 9–330.)
PULL OR ALTER CASING	1011 0001 000
CHANGE ZONES	DIOT o
ABANDON* [] [] TIME CON, N. (other) Casing and cementing report on 7" Intermed	
(other) Casing and cementing report on / Intermed	Hate casing.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Drilled an 8 3/4" hole to 4305'. Ran and set service casing at 4304'. A DV tool was run at with 130 sks 50/50 poz + 8% gel + ½# C.F. Te + ½# C.F. The second stage was cemented through the second stage was cemented through the second point of the bottom stage was tested to 1500 psi decline.	nt to this work.)* 104 joints of 7", 23#, limited 12571'. First stage was cemented 119 ailed with 110 sks class "B" cement 119 bugh DV tool with 305 sks 50/50 poz 129 8 hours the top stage was tested 130 pressure. After drilling DV tool
Work was performed on July 20, 1981.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operations M	anager _{DATE}
(This space for Federal or State of	office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	5 5 m 1 5 1001
	OOT 1.5 198'
*See Instructions on Revers	e Side

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BY Sha