UNITED STATES					
DEPARTMENT OF THE INTERIOR					
GEOLOGICAL SURVEY					

5.	LEASE	
	NM/16579	

DEPARTMENT OF THE INTERIOR	NM/16579	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	N/A	
SUNDRY NOTICES AND REPORTS OF MELLS	X. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or slug back to a different	N/A	
reservoir. Use Form 9-331-C for such proposals.)  1 oil — gas —	8. FARM OR LEASE NAME	
1. oil gas D	Lewis 30-21-3	
well well other OIL CON. COM	9 WELL NO.	
2. NAME OF OPERATOR DIST. 3	#1	
LEWIS ENERGY CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Wildcat	
232 North Schwartz, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
7//5- C	Section 30-T21N-R3W	
AT SURFACE: 990' FSL, 1200' EWL; Sec. 30-T21N-	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above. R3W	Sandoval New Mexico	
AT TOTAL DEPTH: Same as above.	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	7077' GR.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	* * * * * * * * * * * * * * * * * * *	
FRACTURE TREAT	VED	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
PULL OR ALTER CASING   UU = 4	1301 change on Form 9-330.)	
MULTIPLE COMPLETE		
CHANGE ZONES U. S. G. TOLOGIC ABANDON*	i i	
(other) Liner and Cementing report on 42" liner.	N, 21. W.	
(ome) Hilet and ochementing report on any		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A  $6\frac{1}{4}$ " hole was drilled from 4304 to 5000'. Ran and landed 21 joints of  $4\frac{1}{2}$ ", 10.5#, J-55 casing. Top of liner was 4121'. Bottom of liner was at 4998'. Liner was cemented with 80 sks 50/50 poz, 4% gel. After 8 hours, 1500 psi pressure was applied to the casing and held for 30 minutes. There was no delcine in pressure. The work was performed on July 23, 1981.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.	
18. I hereby certify that the foregoing is t	rue and correct		
SIGNED Soft Leur	rue and correct	October 9, 1981	
	(This space for Federal or State office use)		
	TITLE DAT	E	
CONDITIONS OF APPROVAL, IF ANY:			

OCT 1 to 1800

\*See Instructions on Reverse Side