

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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OCT 20 1983

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED  
OCT 24 1983  
OIL CON. DIV.  
DIST. 3

I. Operator  
Samuel Gary Oil Producer, Inc.  
Address  
#4 Inverness Court East Englewood, Colorado 80112  
Reason(s) for filing (Check proper box)  
☐ New Well  
☐ Recompletion  
☒ Change in Ownership & Name  
Change in Transporter of:  
☒ Oil  
☐ Casingshead Gas  
☐ Dry Gas  
☐ Condensate  
Other (Please explain)  
If change of ownership give name and address of previous owner  
Lewis Energy Corporation, 700 Broadway, Suite 1129, Denver, Colorado 8020

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tayler 30	Well No. 15	Pool Name, including Formation Sandoval	Kind of Lease State, Federal or Fee Federal	Lease No. NM 16579
Location Unit Letter M : 990 Feet From The south Line and 1200 Feet From The west Line of Section 30 Township 21N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702 Farmington, N.M. 87401				
Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 30	Twp. 21N	Range 3W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hagan  
(Signature)  
Operations Superintendent  
(Title)  
October 18, 1983  
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT. 24 1983  
BY [Signature] Stated by RAY E. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Shin. Condensate/MMCF	Gravity of Condensate
Testing Method (pust. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size