Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contact 417
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill of the base of a different reservoir. Use Form 9–331–C for such proposals to the proposals of the base of a different reservoir.	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill of the seen or plus back to a different reservoir. Use Form 9–331–C for such proposals to the seen or plus back to a different reservoir.	8. FARM OR LEASE NAME
1. oil gas well other WHTCO'ST.	Jicarilla "O"
well W well other	9. WELL NO.
2. NAME OF OPERATOR	#2
Aztec Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chacon Dakota Extension
1206 East 20th Street, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 10, T. 22 N., R. 3 W.
below.) AT SURFACE: 790' F.N.L. and 990'F.E.L.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 790' F.N.L. and 990'F.E.L.	Sandoval New Mexico
AT TOTAL DEPTH: 790' F.N.L. and 990' F.E.L.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7084 G.R.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	IVET)
FRACTURE TREAT SHOOT OR ACIDIZE	1 V Labor
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOG	ICAL SURVEY
ABANDON*	ON, N. M.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertiner 2-23-82 Spotted 200 gal. 7½% Hcl, ran CBL and 3500 psi, perforated the Dakota Format 0.4" holes.	irectionally drilled, give subsurface locations and it to this work.)* correlation log, psi casing to
2-24-82 Fractured Dakota Formation with 500 ga gel, 40 tons Co ₂ and 71,300# 20/40 san	
NOTE: Form 9-330 (Well Completion or Recomplet as soon as IP can be obtained pumping. present time.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby ceptify that the foregoing is true and correct	
SIGNED Wayne Counsel TITLE V.P. of Opera	tions _{DATE} March 10, 1982
(This space for Federal or State of	ACCEPTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	MAR 11 1982

NMOCC

FARMINGTON DISTRICT