## OIL CONSERVATION DIVISION P. D. BOX 2088 SANTA FE, NEW MEXICO 87501

(**!!* ***!				
DISTRIBUTION				
SANTA FE				
FILE				
U.E.G.E.				
LAND OFFICE		l		
TRANSPORTER	OIL			
	GAS			
000000			1 1	

REQUEST FOR ALLOWABLE AND

OPERATOR PROPATION OFFICE	AUTHORIZATION	TO TRANSF	PORT OIL AND NATU	RAL GAS	BEIN	追]]]			
Noarko Resources, Inc.					Trad 1984				
Address 1206 East 20th Street,		M. 87401		W	CON I	71V.			
Reason(s) for filing (Check proper box	,		Į.	e expla		21.4.			
New Well Recompletion									
Change in Ownership	Casinghead Gas	Conder	171	. 01 1001			:		
f change of ownership give name					•				
and address of previous owner			<del></del>	· · · · · · · · · · · · · · · · · · ·	$\bigcap$				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	ne, Including F	ormation	Kind of Lease	\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	asilla	Lease No.		
Jicarilla "0"	2 West	Lindrith	Gallup-Dakota	State, Federal	or Fee/Ind	ian	417		
Unit Letter A: 79	O Feet From The	North Lin	• and 990	Feet From T	The	East			
Line of Section 10 Tox	wnship 22 North	Range	3 West , NMPM	ı, Sa	indoval		County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NA	ATURAL GA	S						
Name of Authorized Transporter of OII Giant Refining Company	or Condensate		Address (Give address						
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)								
El Paso Natural Gas Co	ompany Tunit Sec. Two	p. Rge.	P. O. Box 1492, El Paso, Texas 79978  Is gas actually connected? When						
If we'll produces oil or liquids, give location of tanks.	1 '	2N 3W	Yes	<u> </u>	5-7	-82			
f this production is commingled with COMPLETION DATA	th that from any other le	ease or pool,	give commingling orde	r number:		<del></del>			
Designate Type of Completic	on - (X)	Gas Well	New Well Workover	Deepen I	Plug Back	Same Restv.	Diff. Restv.		
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	<del>~.                                    </del>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas Pay		Tubing Depth	1			
Perforations			<u> </u>	Depth Casing Shoe					
	TURNIC	CASING AND	CENEVALVE DECOR			<del></del>			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
						<u> </u>			
EST DATA AND REQUEST FO			ter recovery of total volu pth or be for full 24 hours	)			rea top attom-		
Jate First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li						
ength of Test	Tubing Pressure		Casing Pressure		Choke Size				
ctual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas - MCF				
	1				<u>L</u>	·			
AS WELL	Length of Test	<del></del>	Bbls, Condensate/MMC		Gravity of Co	ndenegte			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	·in )	Casing Pressure (Sbut	-18)	Choke Size				
ERTIFICATE OF COMPLIANCE	CE		OIL C	ONSERVAT	ION DIVISI	ON	•		
nereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.  NOARKO RESOURCES, INC.		MAY 22 1984							
		BY Original Signed by FRANK T CHAVEZ							
		TITLE SUPERVISOR DISTRICT # 3							
			This form is to be filed in compliance with RULE 1104.						
Wayne Townsend (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Vice President of Production (Title)			All sections of able on new and re	this form mus	it be filled or		y for allow-		
5-21-84			Fill out only well name or number	Sections I II.	III. and VI	for change c	s of owner, of condition.		
(Da	ite)	1	1	•		_			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)