Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

James of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	To	OTRANS	SPOR	TOIL	AND NAT	URAL GA	Nell A	Pl No.		<del></del>	
Operator SIO Company											
Address 2310 Mid-Con	ntinent	Tower,	Tulsa	a, Ok	Lahoma 7	4103					
cason(s) for Filing (Check proper box)    Change in Transporter of:   completion											
			mt.,	Inc.	P.O. B	ox 13237	, Ok. C	ity, OK	73113	<del></del>	
	DESCRIPTION OF WELL AND LEASE SE Name Well No.   Pool Name, Including					up-Dakot	Kind o	rilla Indian Lease Lease No. Federal or Fee * 417			
Location A Unit Letter	790 Feet From The				North Line	99	0 Fee	R From The East Line			
10 Section Township	22N Range 3W			, NMPM, Sandoval			L County				
DESIGNATION OF TRANSPORTER OF OIL AND NATULATION OF Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent)  5107 No. 7th St., Phoenix, AZ 85014  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1492, El Paso, TX 79978  Is yas actually connected?   When ?  Yes   5/7/82						
If this production is commingled with that f  IV. COMPLETION DATA	rom any other	r lease or poo	d, give c	omming!	ing order num	жг				-,	
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oll/Cas Pay			Tubing Depth		
Perforations					1	<del> </del>		Depth Casin	Depth Casing Shoe		
TUBING, CASING AND					CEMENTI			-	2.200 251517		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			ŞACKS CEMENT				
	VW 150 D A	T COUL	01 E		<u></u>				٠,		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	recovery of lo	al volume of	load oil	and mus	be equal to o	resceed top al	lowable for th	is depth or be	for full 24 hos	us.)	
Date First New Oil Run To Tank	Date of Test					lethod (Flow, p	wnp, gas iyi,				
Length of Test	Tubing Pressure			Casing Pressure			TOTE OF INE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			NOV1 3 1989			
GAS WELL					Inst. Code	nsale/MMCF		Gravity of	Condensate	· (24) 34 3	
Actual Frod. Test - MCF/D	Length of Test							Qioke Size			
lesting Method (pitot, back pr.)	Tubing Pressure (Sput-in)				Casing Pressure (Shut-in)			Cloke 512			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my SIO Company	dations of the	Oil Conserva	ation	CE		OIL CO	ed	VATION NOV 17	1989	ON	
Signature Patrick B. Cobb President									STRICT	13	
Printed Name November 6, 1989	91	8/582-5 Telep	400 hone No	).	Title	<i></i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.