==

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

4		Bureau		42-R1	425.
50	-14	13-	91	15	94
5. LE.	ASE DESIG	NATION	ND S	ERIAL :	NO.

UNIII	:ט:	5 I A I I	<u> </u>
<b>DEPARTMENT</b>	OF	THE	INTERIOR

GEOLOGICAL SURVEY						NM-7447		
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN,	OR PLU	UG BA	<b>NCK</b>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	ILL 🖫	DEEPEN		PLUC	BACK		7. UNIT AGREEMENT N	AME
WELL LXI W	ELL OTHER		SINGLE Zone		MULTIPLE ZONE		8. FARM OR LEASE NAM	CE.
Lewis 23								
Lewis Erergy Corporation, c/o K&A/Helton  8. ADDRESS OF OF GRATOR								
	life Ruilding	Donwor Co	lorada	90202			1 10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								.00.
At surface 750 1	FSL, 830' FWL,	Section 23a	T21N-R2	W			11. SEC., T., R., M., OR I	
At proposed prod. zon	•	beceron 25	(1211 K2	" *******		(34)	· \\\	
				1			Section 23-T2	
	AND DIRECTION FROM NEA		T OFFICE	₹.		1	12, COUNTY OR PARISH	13. STATE
	north of Cuba,	New Mexico	<u> </u>		<del></del>	<u> </u>	Sandoval	N.M.
10. DISTANCE FROM PROPOUR LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drip	r Line, ft. Q	30 <b>'</b>	1,92	O,	CASE		F ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROP			19. PROPOS			20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		-	5,00	0 <b>'</b>			Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							RK WILL START*	
		7,126' G.R.		*			June 20, 1	
23.	1	PROPOSED CASH	NG AND CE	MENTING P	PROGRAM		OMP たんけんがん A マン	ALP NEW TRANSPORT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот .	SETTING DEP	тн	- 697T:	QUANTITY OF CEMEN	T
12 1/4"	9 5/8"	32.3		400'		•	To Surface	
8 3/4"	7''	20				To Surface		
					1			•
	1	1	,		,		•	
Operator	proposes to dr	ill a test	of the 1	Fracture	ad Man		nalo Dotosilo	
operator	proposes to ur	TIT G LEST	OT CITE !	ractule	ed Light	COS SI	rate. Derails	

are in the attached Supplemental Data Sheet.



IN ABOVE SPACE I ESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on a saurface locations and measured and true vertical depths. Give blowout pre 24

TITLE _	Asst. Mgr. Opera K&A/Helton	tions DATE May 4, 1981
		ADDDO
	APPROVAL DATE	APPROVED AS AMENDED
TITLE _		
	0 D 01	DISTRICT ENGINEER
	TITLE _	TITLE K&A/Helton

See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

## STATE OF NEW IVEXICO ENERGY AID MINERALS LEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

		VII distant & must				····		Two news	
Cherator Lease Leure ENERGY CORRORATION LEWIS 23-2			ם ה			Well No.			
LEWIS ENERGY CORPORATION			<del></del>	LEWIS 23-21-2				1	
Unit Letter	Section	Township	l r	ange Out	}	County	doval		
M	23	21N		2W		Jane	TOVAL		
Actual Footage Loc	ation of Well:	0 11	0.	0			1.74	j	
750	feet from the	South line	, <sub>and</sub> 83	.0	feet	from the	West	line	
Ground Level Elev:	Producing	Formation	Pool					Dedicated Acreage:	
7126	Manc	os Shale		Wilde	at			40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	□] No I	f answer is "yes," t	ype of cons	solidation .					
	is "no," list t f necessary.)_	he owners and tract	descriptio	ns which h	ave ac	tually be	en consoli	dated. (Use reverse side of	
								mmunitization, unitization, n approved by the Commis-	
	T			i				CERTIFICATION	
	RICEIVE		,				tained h	certify that the information con- perein is true and complete to the my knowledge and belief.	
	JUL 15 198	81-1	· · · · · ·	<u> </u>	— — . –	· \	Name	V.E. Landry	
\°	IL JON. COM	1.		1.			Position	t. Mgr. Operations	
		Sec.		1			Company	K&A/Helton	
	 			1 			Date	May 4, 1981	
	         	2	23				shown o notes o under m is true	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lge and belief.	
830'								28 1981  d Professional Engineer and Surveyor  KETT Ur.	
- James Jame	<u></u>	22201 711 70001		_!	<del></del>		Certificate	TERR, MERR	

