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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>L-6952</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Wexpro Company</b>		8. Farm or Lease Name <b>Armijo Reservoir</b>
3. Address of Operator <b>P. O. Box 1129, Rock Springs, Wyoming 82901</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21 North</b> RANGE <b>4 West</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 7183'</b>		12. County <b>Sandoval</b>

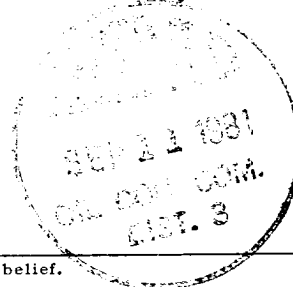
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <b>Supplementary History</b> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth 3157', drilling.

Spudded August 29, 1981 at 2:45 p.m., landed 9-5/8", 36#, K-55, 3rd thd, ST&C casing at 332.77' KBM, set with 275 sacks regular B cement with 3% calcium chloride and 1/2# per sack flocele, cement in place August 29, 1981 at 10:15 p.m.

DST #1: 1678-1786', Pictured Cliffs, IO 1/2 hr, ISI 1 hr, PO 1 1/2 hrs, FSI 4 hrs, opened weak increasing to strong, no gas, reopened weak, strong in 31 minutes, gas in 35 minutes, 25 minutes not enough to gauge, 3/4 hr 11 Mcf, 65 minutes 14 Mcf, 90 minutes dead, recovered 750' gas and water cut mud, IHP 746, IOFP's 26-133, ISIP 426, FOFP's 213-213, FSIP 426, FHP 719.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Per Martin* TITLE **Asst. Drlg Supt.** DATE **Sept. 4, 1981**

APPROVED BY **Original Signed by FRANK T. CHAVEZ** TITLE **SUPERVISOR DISTRICT # 3** DATE **SEP 11 1981**

CONDITIONS OF APPROVAL, IF ANY: