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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6952

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Wexpro Company	8. Farm or Lease Name Armijo Reservoir
3. Address of Operator P. O. Box 1129, Rock Springs, Wyoming 82901	9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 16 TOWNSHIP 21 North RANGE 4 West N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) KB 7196.00' GR 7183'	12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Supplementary History</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350', rig released 9-10-81, waiting on completion tools.

DST #2: 3895-3933', Point Lookout, IO ½ hr, ISI 1 hr, FO 1 hr, FSI 2 hrs, opened dead on both openings, no gas, recovered 90' mud, IHP 1848, IOFP's 55-55, ISIP 1283, FOFP's 55-55, FSIP 1283, FHP 1848.

Landed 5½" OD, 15.5#, K-55, 8rd thd, LT&C casing at 1918.54' KBM, set with 212 sacks 50-50 Pozmix with 2% gel, 18% salt, ¾ of 1% CFR-2, good returns while cementing, floats held OK, cement in place 9-9-81 at 11:55 p.m.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee Martin TITLE Asst. Drlg Supt. DATE Sept. 22, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 5 - 1981

CONDITIONS OF APPROVAL, IF ANY: