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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L - 6952

1a. TYPE OF WELL				7. Unit Agreement Name											
b. TYPE OF COMPLETION				8. Farm or Lease Name											
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY ☐ OTHER ☐				Armijo Reservoir											
2. Name of Operator				9. Well No.											
Wexpro Company				1											
3. Address of Operator				10. Field and Pool, or Wildcat											
P. O. Box 1129, Rock Springs, Wyoming 82901				Wildcat											
4. Location of Well				12. County											
UNIT LETTER - LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM				Sandoval											
THE west LINE OR SEC. 16 TWP. 21 N RGE. 4 W NMPM															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)									
8-29-81		9-8-81		10-7-81		KB 7196' GR 7183'									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By									
4350		1832				0-4350									
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
1744 - 1762'						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
DIL, CNL/EDC						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
9-5/8	36	332.77	13-1/2	275	0										
5-1/2	15.5	1,918.54	7-7/8	212	0										
29. LINER RECORD				30. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					1.9	1687.78									
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
1744-1762', jet, 2 holes per foot				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1744-1762</td> <td>1000 gals 15% HCL</td> </tr> <tr> <td></td> <td>36,760 gals 70% foam and</td> </tr> <tr> <td></td> <td>35,000# 20-40 mesh sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1744-1762	1000 gals 15% HCL		36,760 gals 70% foam and		35,000# 20-40 mesh sand
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1744-1762	1000 gals 15% HCL														
	36,760 gals 70% foam and														
	35,000# 20-40 mesh sand														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
10-5-81		Flowing				Shut in									
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
10/5-7/81	47	1/2"													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr)									
40	295			48											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
Vented while testing						Oct 10 1981									
35. List of Attachments															
Logs as above, Well Completion to be sent at a later date.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Thomas G. Smith				TITLE Director, Petroleum Engrg DATE Oct. 8, 1981											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Tertiary 0
T. Blaine _____	T. Gr. Wash _____	T. Morrison _____	T. Pictured Cliffs 1745
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Lewis 1888
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Point Lookout 3019
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. MMX _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. Chacra 2130
T. Penn. _____	T. _____	T. Permian _____	T. Mesaverde 2560
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. Menefee 2634

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation