6. IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE NM 29169

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

deologione conver	None
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	None
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Lewis 28-21-3
well well other	9. WELL NO.
2. NAME OF OPERATOR •	#1
LEWIS ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Gallup
232 North Schwartz, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 28-T21N-R3W
below.) AT SURFACE: 660' FNL and 660' FWL	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 660' FNL and 660' FWL AT TOP PROD. INTERVAL: Same as above	Sandoval New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AT. ALTRO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, ON OTHER DAME	7020 GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	St. 24 M. Contracting a security of the contraction
TEST WATER SHUT-OFF	A second of the
FRACTURE TREAT	accom
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple confiderich of appear
	change on Form 9-330
MULTIPLE COMPLETE	TON, N. M. NOV9 1000
CHANGE ZONES	1981
ABANDON*	OIL CON. COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface leations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Well was fractured on October 26, 1981. Fracture treatment was performed in open hole (4460' - 4760'). Treating fluid was CO ₂ and 40# vecsagel. Total fluid volume was 105,500 gallons. Prop was 80,000# 20/40 sand and 18,000# 10/20 sand. Current operations are swabbing back fluid and preparing to run pump and rods.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	
(This space for Federal or State office use)	
	DATE
CONDITIONS OF APPROVAL, IF ANY:	ASCEPTED FOR RECORD
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*See Instructions on Reverse Side

NOV 06 1981

FARMINGTON DISTRICT

BY Lan Elliott