

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-29169

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tayler

9. WELL NUMBER

#28-4

10. FIELD AND POOL, OR WILDCAT

Rio Puerco-Mancos

11. SEC., T., R., OR BLK. AND SURVEY

Sec. 28 T21N R3W

14. PERMIT NO.

15. ELEVATIONS

7020 GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON ☒  
REPAIR WELL ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐  
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED  
MAR 16 1995  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Muller TITLE Operator's Rep. DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Patricia M. Hester TITLE Surface Protection DATE 3-18-95

CONDITIONS OF APPROVAL, IF ANY: see

attached letter and conditions of approval -

**Plug and Abandonment Procedure**  
**Tayler #28-4**

1. Notify BLM office at least 24 hours prior to commencement of operations.
2. Record and bleed pressure from well .
3. Move in, rig up service rig.
4. Install BOPE.
5. Pick up 3000 ft. of 2 3/8" tubing, fill hole with gelled water and retrieve bridge plug set at 3000'.
6. Pick up 4555 ft. 2 3/8" tubing.
7. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
8. Fill hole with gelled water or 9.0 ppg mud as necessary.
9. Plug #1: set 56 sacks ( $.2210 * 200 * 1.5 = 66$  cu. ft.) from 4555'- 4355', 1/2 below the 7" casing shoe into the open hole and 1/2 inside the 7" casing.
10. Plug #2: set a 30 sack plug ( $.2210 * 100 * 1.5 = 33$  cu. ft.) from 1507'-1407', 50' above and below the DV tool at 1457'.
11. TOOH and perforate 4 holes in the 7" casing at 402'.
12. Plug #3: establish circulation down the 7" casing and up the 9 5/8" X 7" annulus and circulate approx. 195 sacks of cement (  $.2210 + .1625 * 402' * 1.5 = 231$  cu. ft. ) in this manner until the cement circulates to surface where it will be left.
13. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H mixed to 15.2 ppg.

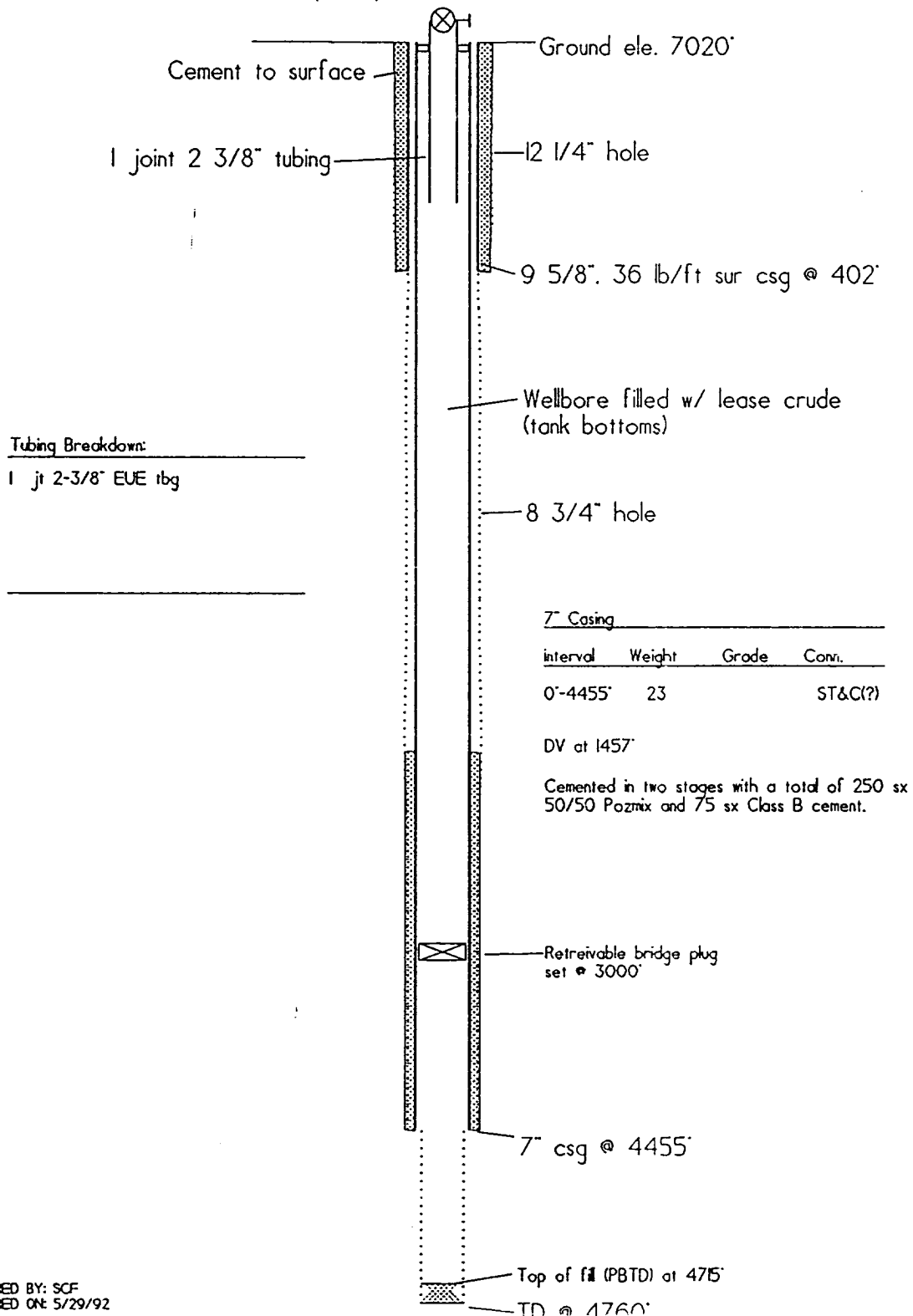
See attached Wellbore Diagram.:

01/19/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates  
 Tayler 28-4 Wellbore Diagram  
 NWNW Sec. 28 T21N R3W  
 Sandoval County, NM

Temporary Abandonment Status



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co      Well Name Taylor #28-4

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
  - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
  - ii. Only tank bottoms from this well may be disposed of in this well.
  - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
  - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
  - v. Plug #3 must be changed to extend a minimum of 50 feet below the shoe of the surface casing.