SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

UNI DEPARTMEN	30-043				
GEOLO	5. LEASE DESIGNATION AND SERIAL NO. NM 25311				
APPLICATION FOR PERMIT		N, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK DRILL	DEEPEN []	PLUG BA		7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL GAS	S	NGLE [MULTI	191.E () -		
WELL WELL OTHER 2. NAME OF OPERATOR		ONE ZONE	<u></u>	8. FARM OR LEASE N	,
		10	-1	Rattlesna 9. WELL NO.	ke - Federal
CHACE INVESTIBLE JOENT 3. ADDRESS OF OPERATOR	VENTURE UM	<u></u>		1	-
313 WASHINGTON, SE. AL	BIIO. NEW WEXT	CO 87108	7	10. FIELD AND POOL,	OB WILDCAT
313 WASHINGTON, SE, AL 4. LOCATION OF WELL (Report location clearly and At surface	in accordance with iny	tale requirements.)	1 -	Wildcat,	Stada
Unit "A" 490' FNL & 330	FEL	Annual Market Service Service Service Service		11. SEC., T., R., M., O. AND SURVEY OR	R BLK,
At proposed prod. zone	i JU	v 1 133.		A	AR EA
	1			Sec. 19, T	21N, R7W
14. DISTANCE IN MILES AND DIRECTION FROM NEA				12. COUNTY OR PARIS	H 13. STATE
12.8 miles S-SW of Coun		XTCO M. M.	<u></u>	Sandoval	New Mexico
LOCATION TO NEAREST		OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330' 441.68				40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	i	OPOSED DEPTH		RY OR CABLE TOOLS	77 2 3
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	I F	Rotary	VORK WILL START*		
6773' GR			J	1 -	
93	ODODOGED CASING AND	CENTENTING PROCE	- · · · · · · · · · · · · · · · · · · ·	1 July	1, 1981
	PROPOSED CASING AND	CEMENTING PROGR	AM.	<u> </u>	·
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT	
9 3/4" 8 5/8"	24 200		_ 2	200 sxs	
# See Attached			- 		
Drill 205' of 9 3/4" sursurface with 200 sxs. I system and Schaeffer 500 Drill 7 7/8" hole to 620	Use a standaro 00# standard o	d starch and doublegate h	l jell. Nydrani	low loss wa	ater mud
Ojo Alamo formation on s Menefee - 1270'; Point 1 6095'.	surface. Est Lookout - 286	imated tops: 5'; Dakota " DA	EITH F	house 112 0555 Entre EMTIONS OUTHORIZ COMPLIANCE WITH	25 '.; ada –
		"G ction is subject to add pursuant to 30 CFR	ENERAL RE ministrative	QUIREMENTS"	ATTACHED
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If one. If proposal is to drill or deepen directions reventer program, if any.	proposal is to deepen or p Illy, give pertinent data o	ug back, give data on p a subsurface locations a	oresent produ nd measured	active zone and proport and true vertical dep	sed new productive ths. Give blowout
signed Zavada Gas	TITLE C	Geologist		5/2	26/81
(This space for Federal or State office use)			-		• .
PERMIT NO.		APPROVAL DATE	APE	ROVED	

TITLE CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER *See Instructions On Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION LL LOCATION AND ACREAGE DEDICATI . PLAT

	All distances must be from the outer boundaries of the Section.										
Operator Lease							Well No.				
CHACE OIL COMPANY				CHACE J.	V		#1 FED				
Unit Letter	Section	Township		Hange County			i				
A	19	21 NORTH		7 WEST	L_SAND	OVAL					
Actual Footage Loc		I									
490	feet from the	NORTH 110	e മോ ർ	330 In	et from the	EAST	line				
Ground Level Elev.	Producing For		P∞				Dedicated Acreage:				
6773.	Entrad			Wildcat			40 Acres				
											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
Yes	☐ No II a	iswer is "yes," t	ype of co	nsolidation			<u> </u>				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	1				30.		CERTIFICATION				
					→ 0330.	I hereby o	ertify that the information com-				
	The second second	$O \setminus I$		Loc	J 0330		ein is true and complete to the				
	-TON -	- \		8			knowledge and belief.				
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