SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instruments)
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

0-043-205-93

APPLICATIO	N FOR PERMIT	TO DRILL, DI	EPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	RILL 🖄	DEEPEN [BACK []	7. UNIT AGREEMENT NAME			
b. Type of well	GAS [CIVALE CO					
WELL A	WELL OTHER			ULTIPLE DIE	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR			-		Emily			
	gy Corporatio	n			9. WELL NO.			
3. ADDRESS OF OPERATOR					1			
P.O. Box 26	37, Farmingt	on, New Mex	kico 87401	340	O. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (I At surface	Report location clearly an	d in accordance with	ang State requirements.	3.750	Lybrook Pool Fatersion			
16	550' FSL & 94	O' FWL		V Sulad.	11. SEC., T., R., M., OR BLK.			
At proposed prod. zo	ne		A A A A A	1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	AND SURVEY OR AREA			
	Same			1 · · · · · · · ·	Sec 20, T23N, R6W			
	AND DIRECTION FROM NEA			a to at V	12 COUNTY OR PARISH 13. STATE			
2 miles sou	thwest of Co	unselor, N.	M. U.S. OFOLOGI	AN N M.	Sandoval N.M.			
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		6. NO. OF ACRES IN LEAS		OF ACRES ASSIGNED			
PROPERTY OR LEASE (Also to nearest dri	LINE, FT.	940'	200	тот	HIS WELL 40			
8. DISTANCE FROM PROI	POSED LOCATION*	1	9. PROPOSED DEPTH		RY OR CABLE TOOLS			
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	_ ^	5647'	20. RUTA	_			
1. ELEVATIONS (Show wh	•				Rotary			
7088' GR	center Dr, 161, Git, etc.)				22. APPROX. DATE WORK WILL START*			
3.					October 15, 1981			
σ.	1	PROPOSED CASING	AND CEMENTING PRO	GRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24.0#						
7-7/8"	5-1/2"	15.5#	250		200 sx, circ to surface			
	<u> </u>	13.5#	5647	· See c	perations plan			
	ı	ŀ	1	1				
1. Drill 1	2-1/4" hole 1	to . 250!	Dun and ask	0 5 / 0 #				
Circula	te cement to	$\frac{1}{2}$	nun and set	0-5/8"	casing.			
					(0.00)			
2. Wait on cement 12 hours. 3. Install BOP. Pressure test casing and BOP to 1000 psig.								
4. Drill 7	7/01 hala t	ire test ca	sing and BOP	to 1000	psig.			
Din ole	-7/8" hole to	5 5647' Wit	h fresh wate	r gel mu	id. / SullD			
run ete	ctric and rac	loactive 1	ogs.		SEROF			
5. Run and	set 5-1/2" d	casing with	stage colla	rs and c	ement SEP 25 1981			
6. Selecti	vely perforat	te and stim	ulate Gallup	formati	on and OIL CON. COM.			
complete	e as required	d by regula	tions.		DIST. 3			
					7.06.3			
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er et sind in en		Laste 4B\$15	C	روري .	المنظم المستحدث المتحالية المتحدث والمتحدث والمت			
		/						
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If I	proposal is to deepen	or Dlug back, give data o	n nresent produ	ctive zone and proposed new productive			
se. Il proposat is to t	arm or deepen directions	lly, give pertinent da	ta on subsurface location	s and measured	cuve some and proposed new productive and true vertical depths. Give blowout			
eventer program, if any	7.				<u> </u>			
1/2	11 m.							
SIGNED USA	11 t. 11/0	Ar o	President		0 3 3 0 5			
	10	TITLE			9-11-81			
(This space for Fodo	al or State office use)	TITLE .			9-11-81			
(This space for Feder	al or State office use)	TITLE						
(This space for Feder	al or State office use)	TITLE		,	DATE 9-11-81			
	al or State office use)	TITLE	APPROVAL DATE		DATE 9-11-81			
	al or State office use)		APPROVAL DATE					
PERMIT NO.		TITLE _	APPROVAL DATE	1	DATE 9-11-81			

*See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

OIL CONSERVATION DIVISION

EHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

SANTA LINEW MEMOR STORY

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.				
AZTEC ENERGY CORPORATION			EMILY		Well No.				
Unit Letter	Section Township		Range County						
L	20	23N	6W	Sandoval					
Actual Footage Loca	ntion of Well:			1 24.140744					
1650	feet from the SO	uth line and	940 te	et from the West	line				
Ground Level Elev: Producing Formation		Pool		Dedicated Acreage:					
7088 Gallup			Lybrook Pool	Extension	40 Acres				
1. Outline the	e acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on	the plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form it	necessary.)			· · · · · · · · · · · · · · · · · · ·					
No allowab forced-pool	le will be assigne ing, or otherwise)	ed to the well until all or until a non-standard	interests have been l unit, eliminating su	consolidated (by cor ch interests, has been	nmunitization, unitization, n approved by the Commis-				
sion.			, . . .	, , , , , , , , , , , , , , , , , , ,	a approved by the commis-				
7.5		R 6 W							
				1	CERTIFICATION				
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	1	press. 2271.	The state of the second of the		certify that the information con-				
	1			t 1 1	erein is true and complete to the				
	1		2000	Dest, of n	ny knowledge and belief.				
			91 P 1 d 1J2.	Ver	yl I. Mood				
	i		1	Name 0	Veryl Moore				
	· -		COCOMPERATE STRAFF.	-+- Pres	sident				
	1		ARMINGTON, N. M.	Position					
	Ī	S Companyon	A SECTION OF THE PROPERTY OF T	Aztec E	Energy Corporation				
	1		. 1	Company					
			1.	Septemb	er 11, 1981				
	Sec		1	Date					
	l Sec.	•	1	Т					
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	4		CALLINA.	N I hereby	certify that the well location				
	E	20	KILLIALVI	shown on	this plat was plotted from field				
	Ž		THE TANK	notes of	octual surveys mode by me or				
	4		SEP 25 1981	under my	supervision, and that the same				
940'	, 1		1	is true o	and correct to the best of my				
	ž.	I_{ℓ}	DIL CON. COM.	knowledg	e and belief.				
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