

1206 EAST 20TH STREET P.O. BOX 2637 (505) 326-2288 FARMINGTON, NEW MEXICO 87401

October 27, 1982

New Mexico Oil and Gas Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Frank Chavez

Reference: Deviation Surveys

Aztec Energy Corporation

LuLu #2

2140' FSL and 990' FWL Sec. 29, T. 23 N., R. 6 W.

Dear Sirs:

Please accept the following as certified deviation surveys for the above well.

280'	1/40
1990!	1/40
2915 '	10
5005 '	1 1/2 ⁰
5775 '	1 1/40

Sincerely,

AZTEC ENERGY CORPORATION

Wayne R. Townsend

President

Subscribed and sworn to before me this 27th day of October, 1982.

Notary Public

My Commission Expires: August 4, 1985

PAGE AND MINERALS DEPARTMENTS OF CONTROL OF

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation OFFICE	 	· · · · · · · · · · · · · · · · · · ·						
AZTEC ENERGY CORPORA	TION							
Address	· · · · · · · · · · · · · · · · · · ·							
P. O. Box 2637, Farm		New Mexico	87499					
Reason(s) for filing (Check proper bo:	•				Other (Please explain)			
Recompletion	Change Oil	in Transporter o			CASINGH	EAD GAS	TRANSPORTER DESI	IGNATED
Change in Ownership		head Gas	Dry G Conde	===				
f change of ownership give name and address of previous owner					1			
DESCRIPTION OF WELL AND		o. Pool Name, In	cluding F	ormation		Kind of Leas		
Lu Lu	1				ICTON	State, Federa	of Fac	Lease No.
Location	<u>+</u>	LYGROOK	. GALLIC	JP EXTE	NSTON	I	FEDERAL	<u>JNM 28741</u>
Unit Letter D : 79	O Feet F	rom The <u>NOR</u>	TH_Lir	ne and	50	Feet From	The WEST	
Line of Section 29 To	wnship 23	NORTH R	ange 6	WEST	, имрм	, SANDO	VAL	County
DESIGNATION OF TRANSPOR	TER OF OU	I. AND NATH	RAI GA					
Name of Authorized Transporter of Oil		Condensate			Give address i	to which appro	ved copy of this form is t	o be sens)
THE PERMIAN CORPORAT				P. O.	Box 118	l, Housto	on, Texas 77001	
Name of Authorized Transporter of Ca	•	or Dry Ga:	s 🗀	1	Give address i	to which appro	ved copy of this form is t	
AZTEC ENERGY CORPORA			15				gton, N. M. 874	.99
If well produces oil or liquids, give location of tanks.	!	29 Z3N	Rge. 6W	No Is gas ac	tually connecte	ed? Wh	en	
f this production is commingled wi COMPLETION DATA	th that from a	any other lease	or pool,	give comm	ingling order	number:		
Designate Type of Completic		Oil Well Go	s Well	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Date Spudded		Ready to Prod.		Tain Da	1		1	· ·
	Jan Compil	rieday to Pioa.		Total Dep			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	lucing Formation		Top Oil/C	as Pay		Tubing Depth	
Perforations	1			1			Depth Casing Shoe	
		TUBING, CASII	NG AND	CEUENT	INC RECOR	<u> </u>		
HOLE SIZE		G & TUBING SI		CEMENT	DEPTH SE		SACKS CEM	ENT
					527 111 02	···	JACKS CEM	ENI
	<u> </u>	 						
TEST DATA AND REQUEST FO	OR ALLOWA		ust be af	ter recovery	of total volum	ne of load oil a	i and must be equal to or ex	ceed top allow-
Date First New Oil Run To Tanks	Date of Test	able fo	or this dep		full 24 hours) Method (Flow,		i, etc.)	
							The state of the s	
_ength of Test	Tubing Press	w∙		Casing Pro	98816		Choke Size	t _s
Actual Prod. During Test	Oil-Bbls.			Water - Bbl	B.		Gase MCF	\ \
		····					UEC2 1902	
AS WELL						1	DIST COM.	l l
Actual Prod. Test-MCF/D	Length of Tes	ıt		Bbls. Cond	ensate/MMCF	···	Chavity of Continuente	<i>f</i>
Cesting Method (pitot, back pr.)	Tubing Press	we(Shut-in)		Casing Pre	ssure (Shut-	in)	Choke Size	
ERTIFICATE OF COMPLIANC	E				OIL CO	NSERVATI	ION DIVISION	
				APPRO		DEC 9	100ე .	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given cove is true and complete to the best of my knowledge and belief.			AFFRO	Original Signed by FRANK T. CHAVEZ				
			BY					
				TITLE .		POLEKAIS	OR DISTRICT 開 3	
∂				Thi	form is to	he filed in co	ompliance with MULE	1104
Komue W. (Ille	n						ible for a newly drilled	
onnie W. Allen (Signat	we)			well, thi	s form must	be accompan	led by a tabulation of	the deviation
Geologist (Title)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
				able on new and recompleted wells.				
December (Date	1, 1982		-				III, and VI for change, or other such change	
(Duit	-,			Sepi	arate Forms		be filed for each poo	
			11	complete	d wells.			

DISTRIBUTION SANTAFE FILE U.S.G.L. LAND OFFICE TRANSPORTER DIL OPERATOR

May 4, 1983

(Dole)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PADRATION OFFICE Operator AZTEC ENERGY CORPORATION Address 1206 E. 20th Str Reason(s) for filing (Check proper box) 20th Street, Farmington, New Mexico 87401 **A** New Well Change in Transporter of: Tool Councetion Recompletion CII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. LuLu #1 Lybrook Gallup Extension State, Federal or Fee Federal NM 28741 D 790 North 950 Feet From The West Line and Feet From The 29 23N Line of Section Township Range Sandova 1 County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (X) or Condensate [Address (Give address to which approved copy of this form is to be sent) The Permian Corporation PO Box 1181, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Aztec Energy Corporation PO Box 2637, Farmington, New Mexico 87499 Unit Rge. If well produces oil or liquids, give location of tanks. Is gas actually connected? When 29 D 23N 6W Yes Jan. 14, 1983 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Cover V Length of Test Tubing Pressure Casing Pressure Actual Pred, During Test Oll-Bbls. Water - Bbls. MA9 7MCF1983 OIL CON. DIV. GAS WELL DIST. 3 Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. APPROVED. BY Original Signed by FRAJE I. CHAVEZ Betrementant de freenant E 3 TITLE This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Geologist All sections of this form must be filled out completely for allow-(Title)

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

	TRANSPORTER GAS		AND					
1.	PROMATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Noarko Resources, In	с.						
	1206 East 20th Stree	t, Farmington, N. M. 8	7401	Other (Please explain)				
	New Well	Reason(s) for filing (Check proper box) New Well Change In Transporter of:						
	Recompletion	011 🔲 1	Dry Gas					
	Change in Ownership X	Casinghead Gas (Condensate]				
	If change of ownership give name and address of previous owner	Aztec Energy Corpor	ration, 12	106 East 20th Stre	et, Farmington, N. M. 87			
IJ.	DESCRIPTION OF WELL AND							
	Lu Lu	Well No. Pool Name, Includ		Kind of Lea	ralor Fee Federal NM 2874			
	Location				rederat Mil 207			
	Unit Letter D : 790	O Feet From The North	Line and	950 Feet From	n The West			
	Line of Section 29 To	ownship 23 North Range	6 West	, NMPM,	Sandoval Count			
iΠ.	DESIGNATION OF TRANSPOR			(6)				
			i		roved copy of this form is to be sent)			
	The Permian Corporation Name of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Address	Give address to which appr	on, Texas 77001 roved copy of this form is to be sent)			
	Noarko Resources, Inc.	Unit , Sec. Twp. Rge	1206		rmington, N. M. 87401			
	If well produces oil or liquids, give location of tanks.	D 29 23N 6		'	1-14-83			
īv.	If this production is commingled we COMPLETION DATA		oool, give com	mingling order number:				
	Designate Type of Completi	on - (X) Oil Well Gas We	eli New Wel	Workover Deepen	Plug Back Same Restv. Diff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total De	• pth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/	/Gas Pay	Tubing Depth			
	Perforations				Depth Casing Shoe			
		TUBING, CASING,	AND CEMEN	TING RECORD				
	HOLE SIZE				SACKS CEMENT			
¥,	TEST DATA AND REQUEST F			overly of total volume of load oil and must be equal to or exceed top all be for full 24 hours)				
ĺ	Date First New Oil Run To Tanks	Date of Test	Producin	ic Method (Flow, pump, gas l	ift, etc.)			
}	Length of Test	Tubing Pressure	Casing P	Yearne BERI	E BANGE M			
	A. I.D. J. D B.	Tou but		ाण है ।				
	Actual Prod. During Test	Oil-Bbis.	Water - B)	DEC -	-5 1983			
	GAS WELL				yn, Div.			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bble. Co	ndensate/MMCF	Grayity of Condensate			
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing P	ressure (Shut-in)	Choke Size			
1. (CERTIFICATE OF COMPLIANC	CE		OIL CONSERVA	TION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOARKO RESOURCES, INC.			<u> </u>	EC + 1983			
1				BY				
				TITLE SUPERVISOR DISTRICT # 3				
	0		1	This form is to be filed in compliance with RULE 1104.				
_	Ronnie W. Allen (Signature) Geologist (Title) November 30, 1983 (Date)			If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat				
				well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-completed wells.				
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