

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Corrected TRANS.

Operator SIO Company		Well API No. DECEMBER
Address 2310 Mid-Continent Tower, Tulsa, Oklahoma 74103		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☒ Condensate ☐		
Effective 12/1/89		
If change of operator give name and address of previous operator Ramsey Property Mgmt., Inc.; P.O. Box 13237, Okla. City, OK 73113		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lulu	Well No. 1	Pool Name, including Formation Lybrook Gallup Extension	Kind of Lease State, Federal or Fee	Lease No. NM 28741
Location Unit Letter <u>D</u> : <u>790</u> Feet From The <u>North</u> Line and <u>950</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>23N</u> Range <u>6W</u> , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil The Permian Corp. ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183; Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas SIO Company ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 2310 Mid-Continent Bldg., Tulsa, OK 74103	
If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>29</u> Twp. <u>23N</u> Rge. <u>6W</u>	Is gas actually connected? Yes	When? 1/14/83

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, K&B, RI, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						DEC 01 1989		
						OIL CON. DIV.		
						DIST. 3		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIO Company

Signature
Patrick B. Cobb
President
Printed Name
November 6, 1989
Date
918/582-5400
Telephone No.

OIL CONSERVATION DIVISION
NOV 17 1989

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is

- 1) Request for allowable for newly deepened well must be accompanied by deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out in full.
- 3) Fill out only Sections I, II, III, and VI for other wells.
- 4) Separate Form C-104 must be filed for each well, or other such changes.