UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 37548
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	None
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–231–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cother	Lewis 1-20-3
well well other 2. NAME OF OPERATOR	9. WELL NO.
Lewis Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Gallup
232 N. Schwartz, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 1 T20N R3W
below.) AT SURFACE: 510' FSL 565' FEL Sec 1 T20N R3W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	None 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6990' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	76.77
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of sane 1002
PULL OR ALTER CASING RECE	VED COSE /
CHANGE ZONES	1000 Mat 3
(other) Intermediate Casing & TD	
U. S. COLOGICAL SURVEY 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleanly উত্তিশ্র औ। pertinent details, and give pertinent dates,	
including estimated date of starting any propos <u>ed work. If well is directionally drille</u> d, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
After testing surface casing a 7-7/8" hole was drilled to 3920'. Hole was not	
holding up with mist drilling. Mud drilling from 1167' to 3920 '. On $1/16/82$ 97 jts. of $5-1/2$ " $14\#$ J-55 was run & set @ 3920 '. Float collar @ 3880 '. The	
5-1/2" casing was cemented w/100 sx class "B" + 2% CaCL. Plug down @ 12:30 AM	
1/17/82. After testing 5-1/2" to 1500# for 30 min. a 4-3/4" hole was drilled	
to 4500' w/mist. Reached TD @ 8:15 AM 1/19/82. Released rig @ 8:00 PM 1/19/82.	
Well to be completed open hole.	
Messures and required for protection off	con I The Cosing from
	it il manilar Tomet
Octolysis selectoration of	once in invigue for the
y Jebrusy 16, 1983.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Zachary C. Lewis Operations Mgr. DATE 2/2/82	
Bucher 170. Bev. 20	
APPROVED BY TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	

NMOCC

FEB 16 1982

FARMINGTON DISTRICT