280' cu.ft. slurry

- 12 Cl

Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

v			

UNITED STATES DEPARTMENT OF THE INTERIOR

reverse	e side)	

0 - 1	04	3	2	02	78	
LEASE	DESD	GNATION	AND	SERIAL	NO.	

	GEOLO	SICAL SURVE	ΞY				NM 28748	
APPLICATION	FOR PERMIT T	O DRILL, D	DEEPEN	, OR	PLUG B	4CK	6. IF INDIAN, ALLOTTE	E OR THIBE NAME
la. TYPE OF WORK	LL XX	DEEPEN [Pl	LUG BAC	κ 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL GA	S CLL XX OTHER		SINGL ZONE	XX ^a	MULTIPL ZONE		8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR DUGAN PRO	DUCTION CORP.						Kinsale 1	
3. ADDRESS OF OPERATOR							#1	**
P 0 Box 2	08, Farmington,	NM 87401	h any State	e requiren	nents.*)		Undesignat	
At surface	90' FSL - 790' F						11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zon							Sec 26 T23	
	and direction from Near		T OFFICE*				12. COUNTY OR PARISH	NM NM
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16. No. 0		40		DF ACRES ASSIGNED HIS WELL	60
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,	mile	19. гворо		в 80'	20. ROTA	RY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						ASAP - exp.	date 11-1-81
23.	P	ROPOSED CASI	NG AND C	EMENTI	NG PROGRA	M	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING	G DEPTH		QUANTITY OF CEME	NT
12-1/4"	8-5/8"	24#		200) '	160	sx circ. to su	rface :

2880 •

Plan to drill with as little spud mud as possible to approx. 200' and then set surface casing and circ. to surface. Then will drill to approx. 2880' to test the Chacra formation to see if there are any productive zones. If so, plan to run 4½" casing, cement, covering top of Oje Alamo, perforate, frac, clean up after frac and complete well with 12" tubing.

GAS NOT DEDICATED.

12-1/4"

GCT 7-1981 CON. COM. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blood

preventer program, if any.		
SIGNED SHOWL P. McHugh Jr.	Landman	9-22-81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	200 T 10 10 10 10 10 10 10 10 10 10 10 10 10
APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	TITLE Hitting Dir. Sugar.	DATE



OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO

ENCHO! MIS IN	IERALS DEPARTMEN		A FE, NEW MEXIC			Kevise	d 10-1-78
		All distances mus	t be from the outer boundar	ies of the Section	on.	Well No.	
perotor Dugan Pro	duction Corpo	ration	Kinsale	•			#1
nit Letter	Section	Townshilp	Range	County			
Р	26	23 North	7 West	Sa	ndoval		
ctual Footage Loc		South	790		East	line	
790	feel from the		Pool	feet from the		edicated Acreage:	
7180	Producing Fo Chac		i ·	ated Chacra	a]	160	Acres
			et well by colored per			plat below.	
3. If more the dated by co	nd royalty). an one lease of communitization, No If a is "no," list the	lifferent ownership unitization, force- nswer is "yes," ty	well, outline each and is dedicated to the vocaling, etc? The of consolidation to descriptions which has	well, have the	e interests of a	ll owners been	consoli
11	I necessary.) ble will be assign ling, or otherwise	ed to the well unt) or until a non-sta	il all interests have b ndard unit, eliminatin	een consolid g such intere	Sts, has been a	enitization, uni pproved by the CERTIFICATION tify that the inform In is true and comp	otion con-
-'			OCT-7	1981 COM.	best of my k Jimul Jero Position Land	P. MCHU	n Jr.
	1		İ		Date 9-22	!-81	•
		Sec. 26			notice of ac	COLLECT W WEST	i Ey me oi r Ehe some
	1 1		1	⊚ 790 ' -	August	- 24, 1981 Diessional Enginee	-i

