

6 USGS, Fmn 1 So. Union Expl. 1 McHugh 1 File 1 TR

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

1-22 thru UNITED STATES

1-24-82 DEPARTMENT OF THE INTERIOR get to location due to icy roads.

GEOLOGICAL SURVEY

1-25-82 Moved in and rigged up Hinson Service Co. Swabbed well down.. No

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kinsale

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26 T23N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7180' GL

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below

AT 790' FSL - 790' FEL

AT TO FSL INTERVAL:

AT TO FSL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR CHARGE ☐

REPAIR WELL ☐

PULL OR CHANGE CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒

RECEIVED

NOV 2 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED

JAN 25 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-82 Moved in and rigged up Hinson Service Co. Swabbed well from 0' to 1800'. Rigged up Southwest Surveys. Perforated Upper Chacra intervals from 2400'-2444 and 2448'-2455; total of 11 shots, 1 SPF, using 2-1/8" bi-wire glass jet gun. Swabbed well down. Waited 20 mins.; swabbed. No show of gas or oil. No substantial amount of fluid entry.

1-21-82 No gas pressure on valve. Rigged up Cementers Inc. Pumped 250 gals. of 15% HCL and displaced with 11 bbls. water. Formation break down at 300#. Average pump rate 3 BPM at 400#. Due to icy roads Hinson Service Co. could not reach location. Will swab tomorrow. Rigged down Cementers Inc. Shut well in.

Subsurface Safety Valve: Manu. and Type

CONTINUED- ON REVERSE

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan

TITLE Agent

DATE 1-25-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 25 1982

NMOCC

FARMINGTON DISTRICT

BY