

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

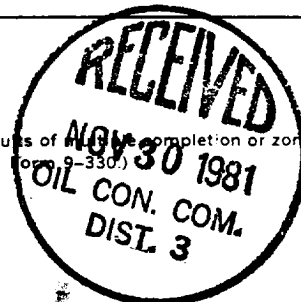
1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Ste. 2700, Houston, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 990' FWL
AT TOP PROD. INTERVAL: Same as Surface
AT TOTAL DEPTH: Same as Surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) New oil well ☐ | X |

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Contract #162
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla L
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T23N, R2W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
739.8 GR

(NOTE: Report results of well completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/2/81

Finish POH & LD DC's, GIH w/7-7/8 bit on 20-6 1/4 DC's, POH and stood back DC's, GIH w/9-7/8 bit and wash 150' to btm and plug bit, POH, reran bit and wash 80' to btm w/50% circ, mix LCM and cond mud 3 1/2 hrs, made short trip, circ 2 1/2 hrs w/100% circ now LD DP.

11/3/81

fin LD DP & DC's, ran 81 jts = 3391' of 7-5/8 26.4# K55 LT&C csg, DV tool @ 2507, BJ cmt csg on btm @ 3400, 1st stage w/95x BJ Lite + 1/4# FC + 4% gel + 100x Class B + 1/4# FC/x, PD @ 12:55 pm 11/3/81, open DV tool & circ 3 1/2 hrs & circ cmt colored wtr, cmt 2nd stage w/495x BJ Lite + 1/4# FC/x + 4% gel, PD @ 5:15 pm 11/3/81, cmt circ, set slips and cut off csg & NU, GIH w/ Bit #5 and 20 - 4-3/4 DC's and 3-1/2 DP, test BOP & csg w/ 1500/ok, WOC total of 12-1/4 hrs. (Cont'd)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Mize TITLE Authorized Agent DATE November 20, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

NOV 27 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

OV

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/4-19/81

Continue drlg SD & SH in 6-3/4 hole.