

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to develop a well or to develop a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Ste. 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 990' FWL

AT TOP PROD. INTERVAL: Same as Surface

AT TOTAL DEPTH: Same as Surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) New Well ☐

X

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Contract #162

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla L

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T23N, R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
739.8 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/20-30/81

Continue drlg Sd and sh in 6 3/4 hole.

12/1/81

8540 TD @ 8 pm 12/1/81, circ 4 hrs, POH, DA logging past 1-1/2 hrs, lost circ @ 8501 and lost 350 bbl mud and regain circ in 3-1/4 hrs.

12/2/81

8620 new TD, DA ran SP-TEL from 8551 (WLTD) to 3400 and show TD not deep enough GIH and drlg 8540-8620 in 14 hrs, circ 2-3/4 hrs, TD @ 4 AM 12/3/81, prep to POH and log, Bit #15 Reed FP52 (80/14) 25 wt, 45 RPM.

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Mize TITLE Authorized Agent DATE December 18, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Cont'd)

12/4/81

DA ran Induction log 8624-3402, Comp Densilog and Comp N 8626-surf, BHC Acoustilog 8626-3402, Diplog 8625-3402, job comp @ 7 am 12/4/81 GIH w/bit and circ 9 hrs, POH, GIH for DST #1, HOWCO tools, Entrada form.

12/5/81

fin GIH w/ test tools, DST #1, Entrada form 8536-8620, HOWCO tools, 2 pkrs, 3/4 BHC, adj surf ck and bubble hose, open tool 15 min, SI for 30 min, open tool 30 min, SI for 60 min, POH and rec 196' drlg mud + 2433 form wtr in 3-1/2 DP, 15 min IBHFP 40-61 psi, 30 min IBHSIP 3100, 30 min FBHFP 66-1332, 60 min FBHSIP 3140, HH in 3971, HH out 3904, BHT 190 by logs, rec in sampler @ 125 psi, 2100 cc form wtr and no oil or gas, res 8.07 and CL 465 and pH 6175, GIH w/OE DP and circ 3-1/2 hrs, BJ spot 275x Class B cmt from 8620 to calc top of 7650, job compl @ 11:30 pm 12/5/81, POH & WOC.

12/6/81

WOC 3 addl hrs, total of 8 hrs, GIH w/bit and tag cmt @ 7669, DO good cmt to 7700 & circ 2-1/2 hrs, POH & LD 4500' DP & DC's, ran 107 jts = 4474' of 4-1/2 10.50# K55 ST&C liner w/T1W 7-5/8x4-1/2 Type LG22 liner hanger w/ 22' 12 unit unitized SA on 3-1/2 DP, BJ cmt btm of liner @ 7698, T/liner @ 3194 w/ 640x 50/50 Poz + 12-1/4# Gilsonite/x + .6% D31 + 180x Class B + .6% D31, job compl @ 4:30 am 12/7/81.

12/7/81

Fin LDDP, nipple down and clean pits, released Coleman Rig #4 @ 12:15 PM 12/7/81.

12/8-9/81

WO Compl

12/10/81

MIRU Farmington WS DD Ut 12/10/81, instl BOP. test csg w/750 psi and PI liner top @ 3194.

12/11/81

WIH w/7-5/8 Baker C pkr on 103 jts 2-3/8 tbg, tag top of 4-1/2 Liner @3194, set pkr @ 3000, estb inj rate 3 BPM @ 700, BJ Hughes sqz top of liner w/50x Class B 2% ChCl, tail in w/100x Class B Neat, Final press on sqz 2500, job comp @ 3:30 pm 12/11/81.