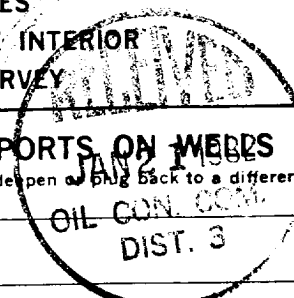


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well  gas well  other

2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.

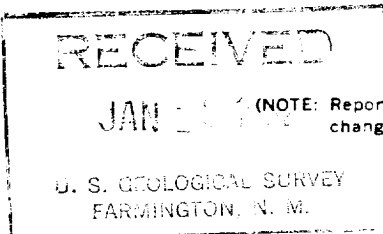
3. ADDRESS OF OPERATOR  
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL & 990 FWL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) New Well

SUBSEQUENT REPORT OF:



5. LEASE  
09-000162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Contract #162

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla L

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Wildcat *Estrella*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T23N, R2W

12. COUNTY OR PARISH 13. STATE  
Sandoval New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7398 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-31/1-1-82  
20 hr SITP 1350 bld off press 4 hrs, 1508 LW, POH w/TIW Tye back sleeve LD 3½ tbg.  
1-2/3-82  
40 hr SICP 900, F 50 BLW/1 hr & died, WIH w/4½ Baker hydrt bldr on 2-3/8 tbg, COsd 7520-7550 T/ret BP, POH, ran ret tool, pickup BP @ 7550, POH. w/ret BP Blue Jet ran GR-Tracer log 7630-7100, have not looked @ log, job compl @ 6 PM 1-2-82. Frac elv log show good SL of frac in Dakota A 7440-54, 6' of sh in Dakota B 7518-24.  
1-4-82  
50 hr SICP 900, fl 100 BLW/1 hrv died, WIH w/2 jts 2-3/8 tail pipe 4½ Baker Lockset prk on 2-3/8 tbg, set pkr @ 7383, SN @ 7779, end of tailpipe @ 7445, pump out, pump out plug.  
(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Sammy A. Meyer TITLE Authorized Agent DATE 1-14-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 15 1982

FARMINGTON DISTRICT

BY \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

1-5-82

19 hr SITP 0, down 6 hrs rpr SL, made 1 run w/SW, FL @ surf, S 10 BLW.

1-6-82

No rpt.

1-7/10-82

Testing Well

1-11-82

38 hr SITP/50, unseat Baker Pkr & POH, GIH w/1 jt 2-3/8 BPMA, 6' x 2-3/8 tbg perfs, SN, 10 jts  
2-3/8 tbg, Baker 4½ TA & 120 jrs 2-3/8 tbg.

1/12/82

Fin GIH w/2-3/8 tbg, total of 244 jts, btm of BPMA @ 7580, tbg perfs 7543-49, SN @ 7542, set TA @ 7232 w/10,000# ten, ran 2 x 1-1/2 x 20 pump and 202 - 3/4" + 97 - 7/8" rods, space out and clamp off rods, rel Farmington unit @ 5 PM 1/12/82, turn to Prod.