

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 990' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

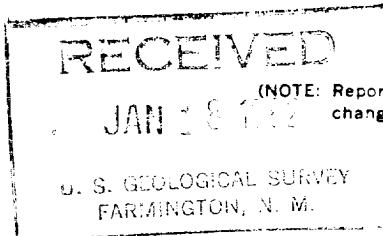
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) New Well

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-16-81 Attempt to make up 3½ Magnet on 2-3/8 tbg & broke off pin on magnet GIH w/3½ globe bskt on 2-3/8 tbg & tag btm @ 7630 & make 1 in 1½ hrs, circ clean.
- 12-17-81 Cut over cones 1 hr & made 1; POH & tally tbg, btm @ 7668 tbs meas, rec all of cones, GIH w/3-7/8 bit & 4½ CS, 6-3¼ DC's & 1 jt 2-3/8 tbg.
- 12-18-81 FIN GIH w/3-7/8 bit, DO cmt 7668-7675 & stop, circ clean, Western Co. spot 250 gal 15% NEA DI, pull 126 jts. tbg.
- 12-19-81 FIN POH w/2-3/8 tbg, blue jet perf 4½ csg in Dakota form w/1 JSPF @ 7440-7454, 7516-7528, 7596-7606, 7618-7628, total 50 holes, WL PBTB 7654, down 2 hrs WO 3½ elev, Pu 7 ran TIW 22' Stinger & 51 jts 3½ tbg, HT in w/5000 psi.

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Maye TITLE Authorized Agent DATE 1-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

12-20-81 Fin GIH w/3-1/2 tbg, HT in w/5000 psi, land seals in sleeve @ 3194,
Western Co. broke Dakota perms 7440-7628 w/155 bb1 2% KCL wtr + 90
RCNBS, BDTP 2400, Air 24 BPM @ 2400 psi, ball out @ 3500 psi, surge
off balls, start pump pad @ 16 BPM @ 3500 psi, surge off 2 more times
& then SWF Dakota perms 7440-7628 w/15,000 gal gel pad + 60,000 gal
mini-max 3 - 40 + 150,000# 20/40 sd, f1 w/2% KCL slick wtr, fTP
3400-3800, Air 26 BPM, ISDTP 2800, 15 min SITP 2800, Job Comp1 @ 4:30 PM 12/20/81