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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				e.	30 -043 - 2060 U		
SANTA FE							Revised 1-1-65		
FILE								Type of Lease 기 때	
U.S.G.S.						}	STATE	PEE X	
LAND OFFICE							. 5. State OII &	Gas Lease No.	
OPERATOR			•		•			mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								<u>uiinnunii</u>	
la. Type of Work							7. Unit Agree	ment Name	
DRILL X	1		DEEPEN		PLUG BA	ск 🔲			
b. Type of Well			<del></del>			·	8. Form or Le		
OIL GAS WELL WELL	67.	HER Strat	igraphic Test	ZONE X	MULTI 2	ONE		ejon Grant	
2. Name of Operator							9. Well No.		
PELTO OI	L CO.						2		
3. Address of Operator Two Greenspoint Plaza Suite 400, 16825 Northchase Houston, TX 770							10. Field and Pool, or Wildcan		
Two Greenspoin	nt Plaza	Suite 4	00, 16825 Nor	thchase Ho	ouston,	TX 7706	O Wildca	t	
4. Location of Well UNIT LETT	NT.	LOC	4290 193	FEET FROM THE _	¥5	LINE			
D#11 2211									
AND 1640 FEET FROM	THE W	LIN	E OF SEC. 18	TWP. 13N	RGE. 6E	нмрм			
MIMINITA	TITTI.	IIIIII					12. County		
	((((((						Sandoval		
HHHHHH	HHH.	111111							
<del>AHHHHHHH</del>	<i>HHH</i>	HHH		19. Proposed D	epth 19	A. Formatio	n <sub>.</sub>	20. Rotary or C.T.	
				350 <b>'</b>	ם	akota		5591 GR	
21. Elevations (Show whether D	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx.	Date Work will start	
5591		Blank	et	Stewart H	Bros.		Sat.	25th 1981	
23.					000411				
		P	ROPOSED CASING A	ND CEMENT PR	UGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS O	F CEMENT	EST. TOP	
3/22 0/ 1/022									
	<del>                                     </del>								
	<del>                                     </del>	<del></del>							
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We P	ropose t	o drill	a stratigraph	nic test to	core t	he Dak	ota sands	tone	
			After recover						
irom	200 E0	. 000	Alter recover	ly of core	the wer	T MITT	oc broke	,	
and	abandone	eđ.				•		FRE	
			. 40	PROVAL VALID	<b>,</b>	•	- / · · ·		
				DAYS UNLE			An.		
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				. =	(/->		1 00	'' CO.	
				1-14-					
			EXPIRES 4	4-24-	12	,	1 00	7. 3 M.	
			EXPIRES 4	1-24-	8 —	Ŧ <b>´</b>	1 32	24 1981 N. COM.	
			EXPIRES 4	1-24-	82	₹ <b>*</b>	1 5.2	7. 3 M.	
,			EXPIRES 4	1-24-	12	ਭ <b>ੰ</b>	1 33	7. 3 M.	
, IN A ROVE SPACE DESCRIBE F	ROPOSED P	PROGRAM: IF	EXPIRES 4			PRESENT P	RODUCTIVE ZONI		
IN ABOVE SPACE DESCRIBE F TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM	4, IF ANY.	PROPOSAL IS TO DEEPE	N OR PLUS BACK,	GIVE DATA OH	PRESENT P			
IN ABOVE SPACE DESCRIBE FIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM	4, IF ANY.	PROPOSAL IS TO DEEPE	n on PLUS BACK, o	GIVE DATA ON Delicf.	PRESENT P	NODUCTIVE ZONI	AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE F TIVE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informa	TER PROGRAM	4, IF ANY.	PROPOSAL IS TO DEEPE	n on PLUS BACK, o	GIVE DATA ON Delicf.	PRESENT PI	NODUCTIVE ZONI	AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE FOR THE ZONE. GIVE SLOWOUT PREVENT I hereby certify that the information of the control	TER PROGRAM	4, IF ANY.	PROPOSAL IS TO DEEPE	n on PLUS BACK, o	GIVE DATA ON Delicf.	PRESENT PI	NODUCTIVE ZONI		
. Buch	tion stoye is	4, IF ANY.	PROPOSAL IS TO DEEPE	n on PLUS BACK, o	GIVE DATA ON Delicf.	PRESENT P	Date Apri	1 24, 1981	
Signed Steeret	tion stoye is	4, IF ANY.	PROPOSAL IS TO DEEPE	N OR PLUE BACK, y knowledge and ing Geolog	GIVE DATA ON Dellef.	PRESENT P	Date Apri	1 24, 1981	
Signed Steeret	tion stoye is	4, IF ANY.	PROPOSAL IS TO DEEPE	n on PLUS BACK, o	GIVE DATA ON Dellef.	PRESENT P	Date Apri	AND PROPOSED NEW PRODU	

All distances must be from the outer boundaries of the Section Well No. Cretator HARMON TEJON GRANT PELTO OIL CO. County Section Township Range Unit Letter Sandoval 13N N 18 Actual Footage Location of Well: 1640 4290 990 feet from the feet from the line and line Dedicated Acreage: Ground Level Elev: Pool Producing Formation 40 Wildcat Dakota 5591 GR Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? If answer is "yes," type of consolidation \_ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Bruce Black Name Consultant Pelto Oil Co. Company 24 April 1981 This struct Ast is 10'by Their west of fethe Himmen I heraby certify that the well location Ho. i shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my 1640 Certificate No.

1980 2310

1320 1650

2000

1500

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