						/							
NO. OF CORNER FOREIVE										Fare	0-119		
DISTRIBUTION										Revised 1-1-65			
SANTA FE	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION									Sa. Inaid	die Tyne of Lease		
FILE		i ' WEI	NEW A LL COMPLE						10.1.00	State	Fee X		
U.S.G.S.		'' - - \	LE COMPLE	TION	K KEC	JMPLETIO	NKE	ORIA	ND LOG	S. State	On A Gas Lease No.		
LAND OFFICE													
OPERATOR		i 			/				F	1777			
	i	LJ			•				1				
ld. TYPE OF WELL									}	7. Unit A	Agreement Name		
		OIL	GAS		DRY X								
b. TYPE OF COMPLE	TION	WELL L.	WELL		DRY LA	OTHER_				8. Farm	or Lease Name		
NEW WOR		DEEPEN	PLUG BACK	21	FF.	OTHER				Harmo	on - Tejon		
2. Name of Operator										9. Well N	10.		
PELTO OIL CO.									1		2		
3. Address of Operator										10. Field	and Pool, or Wildcat		
Two Greenspo	oint Pi	laza Su	ite 400,	16825	North	chase, H	oust	on, TX	77060	Stra	at Test		
4. Location of Well					 ;					7777			
) · # @					
UNIT LETTERN	LOCAT	. 1	640	2014 THE	West	LINEAUD	42	90 _					
				. VIN 1 NE	-	///////	777	77777	EET FROM	12. Coun	"///////////////////////////////////		
THE North LINE OF	sec. 18	7 W F	13N	6E	NMPM		////	M/M		Sandov	val (
			hed 17. Date				Elevatio	ons (DF, R	KB. RT. GF	(, etc.)	19. Elev. Cashinghead		
4/25/81	4/:	25/81			ŕ	,			5394 D				
20. Total Depth	L	21. Plug B	ack T.D.	22.	If Multipl	e Compl., Ho	w 2:	3. Interval:	s Rotary	Tools	, Cable Tools		
347 '					Many			Drilled 1	By 0−3				
24. Producing Interval(s	s), of this	completion	- Top, Bottom	, Name							25. Was Directional Survey		
										-	Made		
Not	ne										No		
26. Type Electric and C	ther Logs	Run								27	. Was Well Cored		
No	ne		•								Yes		
28.			CAS	ING RECO	ORD (Rep	ort all string:	set in	well)			· · · · · · · · · · · · · · · · · · ·		
CASING SIZE	WEIGH	IT LB./FT				_E SIZE			TING RECO	RD.	AMOUNT PULLED		
N/A	 			•									
	-	•		**									
										···· · · · · ·			
													
29.		LINE	R RECORD			30. TUBING RECORD							
SIZE	TOF		BOTTOM SACKS CEMENT							DEPTH SET PACKER SET			
N/A									<u> </u>		*		
									7 Page				
31. Perioration Record	Interval, s	ize and nu	mber)	1		32.	ACID,	SHOT, FR	ACTURE_C	EMENT	AGIOPEZE ETC.		
						DEPTH	<u>_</u>		AMOU	NT AND	KIND MATERIAL USED		
									Tou	CON.	COM		
None									10	DIST.	3		
										<u> </u>			
33.					PROD	UCTION							
Date First Production	·· · · · · · · · · · · · · · · · · · ·	Production	on Method (Flow	ving, gas	lift, pump	ing - Size an	d type ;	ритр)		Well St	atus (Prod. or Shut-in)		
N/A													
Date of Test	Hours Te	sted	Choke Size	Prod'n.		Oil - Bbl.	G	as — MCF	Water	- Bbl.	Gas - Oil Ratio		
				Test P	eriod -								
Flow Tubing Press.	Casing I	ressure	Calculated 24	- Oil — E	Bbl.	Gas 1	/CF	Wat	er — Bbl.		Oil Gravity - API (Corr.)		
			Hour Rate										
34. Disposition of Gas (Sold, used	l for fuel, 1	ented, etc.)	 \					Test	Witnesse	ed By		
35. List of Attachments													
	フ												
36. I hereby certify that	the inform	ation shou	on on both side	s of this f	orm is tru	ie and comple	te to the	e best of m	y knowledg	e and be	lief.		
15	. .	س								-			
SIGNED A	all.	11/2	17.		rle	Consulta	nt		-	DATE	April 27, 1981		

INSTRUCTIONS

The tom is to be thed with the appropriate District Office of the Oppropriate District form is to be the well it should be accountable to be compared by one convergenced and reduced, including dill stem tests. All depths reported shall be measured depths. In the case of altectionally diffical services half and reduced, including dill stem tests. All depths reported shall be measured depths. In the case of altectionally diffical entired weits, thus vertical deribs shall distributed. The maintiple completions, liems 30 through 64 shall be rejerred for each some is to be the a summary of any new beach of any new lines in an individual services. The first in quintiplicate exception of the first in an individual services.

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Formation		1994 ni					1		
		Thickness	οT	дзотЯ	Toinstion		Thickness in Feet	οT	1201
	(Thickness			MATION RECORD (Attach	904		οŢ	mor
	T —	Thickness	i st a ads	lo noitibbo	MATION RECORD (Attach		Thickness		<u> </u>
		Thickness	··A·'	T. Penn.	MATION RECORD (Attoch	— .T —	Thickness	(Bongh	Ojsco
	.т —	Thickness	A.,	inns T. Tenn. T. Penn. Ionoitibbo	MATION RECORD (Attach		Thickness	(Bongh	Penn
	.T .T .T	Thickness	e an	T. Wings T. Penni T. Penn odditional	ne Springs MATION RECORD (Attach	o8 T — T — T — T — T — T —	C)	smp	Wolfer Penn. Cisco
	т — т — т — т — т — т — т — т — т — т —	Thickness	eb em em em em em em em em em em em em em	T. Wings T. Wings T. Chinl T. Penn T. Penn	lawate Sand————————————————————————————————————	o8 T — T — T — T — T — T —	C)	smp	<u> </u>
	.T	Thickness	eb ====================================	T. Todiki T. Wings T. Wings T. Penni T. Penni T. Penn	Sanite—Iswate Sand————————————————————————————————————	T G. T - C. T -	C)	ard ————————————————————————————————————	Tubb Drink Molfer Penn Cisco
	т — т — т — т — т — т — т — т — т — т —	Lyrckness	os ob ob ob ob ob ob ob ob ob ob ob ob ob	T. Montis T. Todili T. Wings T. Chinlo T. Penni T. Penni T. Penn	Wash snite Iswate Sand ne Springs MATION RECORD (Attach	T. G.	C)	and ——sand ——	Haline) Tubb Drink Abo Wolfe: Penn Cisco
Oranite	.T	Thickness	nos nos eb 	T Dekot T Montis T Todis T Entres T Wings T Penni T Penni T Penni T Penni	Wash Sanite Sanite Iswate Sand ne Springs	T G ₁ T C ₁ T C ₂ T C ₃ T C ₄ T	C)	bry ——sard ——samp ——	Bline Tubb Drink Abo — Wolfer Penn Cisco
-10-10 oicon71	T	Thickness	anonna as 320 as 320 as as a s a s a s a s a s a s a s a s a	Ease Gree T. Dakot T. Montis T. Todili T. Entras T. Wings T. Permi T. Permi T. Permi T. Permi	Kee Wash Wash Sanite Jaware Sand ne Springs	T MG T — T — T — T — T — T — T — T — T — T	C)	eta ock bry and amp	Gloried Paddo Bline Tubb Drink Abo Wolfer Penn
McCracken	T	Thickness (on 3200 ==================================	Mance Cree Base Cree T Dakot T Doug T Todil T Todil T Todil T T Enta T T Wings T T Perm T Perm T Perm	mpson — Kee	T Sin C T Sin	C)	oung — sita — si	San A Glorie Paddo Tubb Tubb Drink Abo Wolfer Penn
Elbert McCracken	T	Thickness (200 Cookout 200 Co	T. Point T. Manco T. T. Manco T. T. Gallu T. T. Dakot T. T. Monto T. T. Toditt T. T. Toditt T. T. Chinle T. T. Permi T.	mtoya— mpson— iKee lenburger— laware Sand— ne Springs— ne Springs—	T MG T MG T T MG	C)	ourg —	Grayh San A Glorie Paddo Tubb Drink Abo Wolfer Wolfer
Madison Elbert ————————————————————————————————————	T	Thickness (Lookout Lookout Lookout Loo Loo Loo Loo Loo Loo Loo	T. Meneri T. Point, T. Point, T. Gallu T. Gallu T. Dakot, T. Monts T. Todili T. Entra T. Chinle T. Permi T. Permi	wontan	T Siz T — Mod	C)	nuges — sta	Queer Grayb San A Glorie Paddo Tubb Drink Molfer Wolfer Penn
Leadville	T T T T T T T T T T T T T T T T T T T	Thickness (Flourse— iee Lookout sa 320 son to	T. Cliff T. Mance T. Mance T. Mance T. Callu T. Callu T. Daket T. Monis T. T. Todis T. T	ss ———————————————————————————————————	T Nice T Size T Nice T	Thickness (C)	ers —— smp —— sud —— std —— st	7 Riv Cuest San A Glorie Padad Bline Tubb Molfer Wolfer Penn
Penn. ''D'' Leadville Madison Elbert McCracken	T	Thickness (red Cliff: blouse — ce — ce — con p con —	T. Pictur T. Ciut T. Menet T. Point T. Mance T. Gallu T. Gallu T. Daket T. T. Ment T. T. Toket T. T. Penn T. Penn	ss — syonisn — syonisn — syonisn — syonisn — shoon mpson — shoon — sho	T Sin	Thickness (C)	ets —— out general pury ——	Yates 7 Riv Guest Grayb San A Bline Tubb Drink Tubb Abo Drink Abo Cisco
Penn. ''C'' Penn. ''D'' Madison Elbert McCracken	T	T.prickness	red Cliff: House Fee Lookout shorn con con con con con con con con con co	T Kirtla T Pictu T Ciuft T Mener T Mance T Mance T Mance T Montis T Dakot T Double T T Todul T T Todul T Permi T Permi T Permi	oks ————————————————————————————————————	T Sign T — T — T — T — T — T — T — T — T — T	(C)	Sough Cers	Salt- Yates 7 Riv Guen Gayb Bline Holnik Paddo Holnik Abo— Wolfes Abo— Wolfes Cisco
Penn. ''B'', Penn. ''D'', Pendville Madison MacCracken	T	Thickness (red Cliff: House Fee Lookout shorn con con con con con con con con con co	T Kirtla T Pictu T Ciuft T Mener T Mance T Mance T Mance T Montis T Dakot T Double T T Todul T T Todul T Permi T Permi T Permi	ss — syonisn — syonisn — syonisn — syonisn — shoon mpson — shoon — sho	T Sign T — T — T — T — T — T — T — T — T — T	(C)	Sough Cers	Salt- Yates 7 Riv Guen Gayb Bline Holnik Paddo Holnik Abo— Wolfes Abo— Wolfes Cisco







Job separation sheet

3~17	KO	w.w	SUPERVISOR DISTRICT # 3		DATE AP	R 29198	ł
SIGNED / COLL J.	a.		Consultant		_ DATE Apr	il 27, 1981	
18. I hereby certify that the informat	ion above is true s	and complete to the bea	et of my knowledge and belie	······································			
•							
			•		DIST.	3	
					OIL CON. DIST.	1981 COM	
					APPO		
				-	ATT		
TD (347') with 1							
			ollows: Fill enti				
work) SEE RULE 1103.			l in accor da nce wi				
17. Describe Proposed or Completed	Operations (Clear	ly state all pertinent d	etails, and give pertinent da	tes, including	estimated date of	starting any propo	sed
OTHER			OTHER				LJ
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	7	PLUG	AND ABARDONMENT	
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK			RING CASING	
NOTICE OF	INTENTION T	O: .	SU	BSEQUENT	REPORT OF	•	
	• • •	Box To Indicate	Nature of Notice, Re			<u></u>	
	15. E		or DF, RT, GR, etc.) 194 DF		12. County Sandoval		
THE NOITH LINE, SEC			RANGE 6E	NMPM.			
UNIT LETTER N							\square
4. Location of Well			and the second		10. Field and Po		
3. Address of Operator Two Greenspoint	Plaza Suite	400, 16825 No	rthchase Houston,	TX 7706	0 2		
PELTO OIL CO.					Harmon -	Tejon	
OIL X GAS WELL X. Name of Operator	OTHER-				8. Farm or Lease	:]lame	
1.	ATION FOR PERMIT -	" (FORM C-101) FOR SU	CH PROPOSALS.)		7. Unit Agreemer	at Name	22
SUND	RY NOTICES	AND REPORTS OF	WELLS BACK TO A DIFFERENT RESERV CH PROPOSALS.)	018			7
OPERATOR			/		5. State Oil & Ga	is Lease No.	
LAND OFFICE	-				State	Fee. X]
FILE				{	5a, Indicate Type	of Lease	
SANTA FE	NEY	MEXICO OIL CON	SERVATION COMMISSION	4	C-102 and C-1 Effective 1-1-		
DISTRIBUTION	-				Form 0-103 Sprersedes O		
					_		

CONDITIONS OF APPROVAL, IF ANY: