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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101  
 Revised 1-1-65

6a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Harmon - Tejon	

2. Name of Operator PELTO OIL CO.	9. Well No. 2
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3. Address of Operator Two Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060	10. Field and Pool, or Wildcat Strat Test
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4. Location of Well			
UNIT LETTER <u>N</u>	LOCATED <u>1640</u> FEET FROM THE <u>West</u>	LINE AND <u>4290</u>	FEET FROM

THE <u>North</u> LINE OF SEC. <u>18</u>	TWP. <u>13N</u>	RGE. <u>6E</u>	NMPM	12. County Sandoval
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15. Date Spudded 4/25/81	16. Date T.D. Reached 4/25/81	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5390 GR - 5394 DF	19. Elev. Casinghead
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20. Total Depth 347'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-347'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run None	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE CEMENT, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L. J. [Signature]</u>	TITLE <u>Consultant</u>	DATE <u>April 27, 1981</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new installation of a well. It shall be accompanied by one copy of all electrical and radio-actively log run on the well, and a summary of all reported water production, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

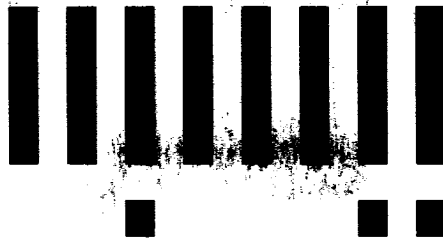
Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 320'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]



**LTR**



**Job separation sheet**



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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PELTO OIL CO.	8. Farm or Lease Name Harmon - Tejon
3. Address of Operator Two Greenspoint Plaza Suite 400, 16825 Northchase Houston, TX 77060	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>1640</u> FEET FROM THE <u>West</u> LINE AND <u>4290</u> FEET FROM THE <u>North</u> LINE, SECTION <u>18</u> TOWNSHIP <u>13N</u> RANGE <u>6E</u> NMPM.	10. Field and Pool, or Wildcat Strat Test
15. Elevation (Show whether DF, RT, GR, etc.) 5390 GR 5394 DF	12. County Sandoval

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We proposed to plug and abandon this well in accordance with instructions received on April 24th from Mr. Frank Chavez as follows: Fill entire hole from surface to TD (347') with 125 sacks of class C cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Consultant

DATE April 27, 1981

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE

APR 29 1981

CONDITIONS OF APPROVAL, IF ANY: