

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
LEWIS ENERGY CORPORATION

3. ADDRESS OF OPERATOR
232 North Schwartz, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FSL, 565' FEL; Sec. 1-T20N-R3W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM-37548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Lewis 1-20-3

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1-T20N-R3W

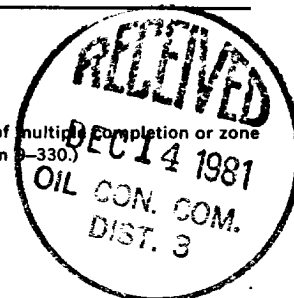
12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

14. API NO.
None

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6990' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lewis Energy Corporation proposes to drill a 12 1/4" hole to 1100' or through the Ojo Alamo, which ever is deepest, then set 8-5/8", J-55, 24# casing through the Ojo Alamo and cement it to surface. Then drill a 7-7/8" hole to 4700' with mist. After logging 5 1/2", J-55, 15.5# casing will be set at approximately 4100'. A pack off shoe will be used and cement will be brought to 500' above casing shoe. Cement will be preceded with drilling mud to fill annulus above cement. Well to be completed open hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE November 11, 1981

(This space for Federal or State office use)
(Orig. Sec.) [Signature] TITLE ACTING DISTRICT SUPERVISOR DATE DEC 11 1981
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

[Signature]

*See Instructions on Reverse Side

NMOCC