STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	+
SANTA PE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER ON	. 1
GA	•
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

PROBATION OFFICE AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS					
I.						
Gary-Williams Oil Producer,Inc.						
Address	·					
	12-5599					
Reason(s) for filing (Check proper box) Other (Please explain)						
New Well Change in Transporter of:	operator name orange					
	Ory Gas Condensate					
Change in Ownership Casinghead Gas Con	ndensdie					
If change of ownership give name Samuel Gary Oil Producer and address of previous owner.	,Inc.					
II. DESCRIPTION OF WELL AND LEASE						
Lease Name Well No. Pool Name, Including Fo	1					
San Isidro 16 Undesignated	Gallup State, Federal or Fee Federal NM 37548					
Location						
Unit Letter P : 510 Feet From The South Line	and 565 Feet From The east					
1 2011 - 2011	, NMPM, Sandoval County					
Line of Section 1 Township 20N Range 3W	, MMFM, Salidoval Sound					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS					
Name of Authorized Transporter of Oil XX or Condensate Adaress (Give address to which approved copy of this form is to be.						
Permian Corporation	P.O. Box 1702, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, qive location of tanks. Duit Sec. Twp. Rgs.	is gas actually connected? When					
If this production is commingled with that from any other lease or pool,	give commingling order number:					
NOTE: Complete Parts IV and V on reverse side if necessary.						
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED TO FEB 0 6, 1984					
been complied with and that the information given is true and complete to the best of						
my knowledge and belief.	BY					
	TITLE SUPERVISOR DISTRICT # 3					
	This form is to be filed in compliance with RULE 1104.					
Xay Hagen	If this is a request for allowable for a newly drilled or deepened					
(Signature)	well, this form must be accompanied by a tabulation of the deviation					
Operations Superintendent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
(Title)	able on new and recompleted wells.					
December 21, 1983	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
(Date)	well name or number, or densylving or densi such change of condition					

completed wells.

IV. COMPLETION DATA										
Designate Type of Comple	tion - (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.	
Designate Type of Comple	1100 - (X)	_ <u> </u>	<u> </u>	<u> </u>	: XX	<u> </u>		<u> </u>	! !	
Date Spudded	Date Com	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
1/9/82	2/26	2/26/82		4520'			45201			
Elevbuone (DF, RKB, RT, GR, etc.	, Name of P	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
6981' GR	Galle	qı								
Perforations							Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENT!	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE DEPTH SET				T	SACKS CEMENT			
12-1/4		8-5/8		0-930		650sx(697.28 cu.ft.)				
7-7/8		5-1/2		0-3920			100sx(133.64 cu.ft.)			
				<u> </u>						
				<u>i</u>			<u> </u>			
V. TEST DATA AND REQUES	ST FOR ALL	OWABLE (Test must be a able for this d	after recovery epth or be for	of total volu full 24 hours	ne of load oi)	l and must be e	qual to or exe	ed top allow	
Date First New Oil Run To Tanks	Date of To	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure Casing Pressure		Cheke Size							
					7					
Actual Prod. During Test	Oil-Bhis.			Water - Bble	·.	-	Gas - MCF			
ACTUAL Proc. During 1401										
Actual Prod. During 1001									·	
	1									
	Length of	Test		Bbis. Cond	ensate/MMCI		Cravity of	<u></u>		
GAS WELL	Length of	Test		Bbis. Cond	ensate/MMCI		Gravity of	<u></u>		