

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-37548	
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510 FSL and 565 FEL		8. FARM-OR LEASE NAME San Isidro 1	
RECEIVED AUG 14 1984		9. WELL NO. 16	
		10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 1-20N-3W		12. COUNTY OR PARISH Sandoval	
14. PERMIT NO.		15. ELEVATIONS (Show whether on FSL or OGL) AND MANAGEMENT FARMINGTON RESOURCE AREA 6993' KB	
16. PERMIT NO.		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Liner

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. SERVICE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/84 Rig up to run 3-1/2", N-80, 9.3#, FL4S thread, 2-15/64" ID, flush joint liner as follows: bottom joint slotted and orange-peeled, next 10 joints slotted 7 slots per joint, 90° phasing, (total lower 323.92' of liner slotted), 15 joints unslotted (448.08'). Total of 772' (with hanger 776.43') Ran in hole on 2-3/8" tubing. Tag at 4522' KB. Liner top at 3745'. (Slotted from 4197'-4522') 175' of liner lap in 5-1/2" casing. Hung liner conventionally with no pack off. Liner is not cemented.

RECEIVED

AUG 21 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Wagner

TITLE Operations Superintendent

DATE 8/7/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 20 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side