

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gary-Williams Oil Producer, Inc.

3. ADDRESS OF OPERATOR
115 Inverness Drive East, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
510 FSL and 565' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6981' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-37548

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Isidro 1

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Rio Puerco Marcos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SE SE 1-20N-3W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/84 Rig up to run 3-1/2", N-80, 9.3#, FL4S thread, 2-15/64" ID, flush joint liner as follows: bottom joint slotted and orange-peeled, next 10 joints slotted 7 slots per joint, 90° phasing, (Total lower 323.92' of liner slotted), 15 joints unslotted (448.08'). Total of 772'(with hanger 776.43') Run in hole on 2-3/8" tubing. Tag at 4522'KB. Liner top at 3745'. (Slotted from 4197'-4522') 175' of liner lap in 5-1/2" casing. Hung liner conventionally with no pack off. Sting out. Pull out of hole with tubing.

RECEIVED
SEP 04 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendent

DATE 7/24/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 02 1984

FARMINGTON RESOURCE AREA

BY *E.H.*

NMOCC

*See Instructions on Reverse Side